



Wednesday, June 26, 2024, 5:30 p.m.

GRU Administration Building

301 SE 4th Avenue

Gainesville, FL 32601

Authority Directors

Eric Lawson - Chair

David Haslam - Vice Chair

Craig Carter

Robert Skinner

Vacant

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A. CALL TO ORDER

Agenda Statement: The Gainesville Regional Utilities Authority encourages civil public speech. The Gainesville Regional Utilities Authority expects each person entering this chamber to treat others with respect and courtesy. Speakers are expected to focus on agenda items under discussion. Signs, props, posters, food, and drinks should be left outside the auditorium.

B. ROLL CALL

C. INVOCATION

D. PLEDGE OF ALLEGIANCE

E. ADOPTION OF THE AGENDA

F. APPROVAL OF MINUTES

1. Approval of Minutes from the June 10 2024 Meeting
2. Approval of Minutes from the June 12 2024 Meeting

G. CHAIR COMMENTS

H. GENERAL PUBLIC COMMENT
(for items not on the agenda, not to exceed 30 minutes total)

I. CONSENT AGENDA

J. CEO/GM COMMENTS

K. ATTORNEY COMMENTS

L. RESOLUTIONS (Roll Call Required)

1. **2024-502 A resolution modifying net-metering for customer-owned renewable energy (B)**

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article II, Section 27-37, "Net-metering," of the City of Gainesville Code of Ordinances; providing for compensation for renewable energy placed onto the utilities' distribution system for newly constructed customer-owned renewable generation systems; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

As the utility industry is moving away from compensating excess energy from customer-owned renewable generation at full retail rates, staff recommends that new net metering customers who deliver excess energy to GRU's distribution system will be compensated in the current billing period based on the prevailing fuel adjustment rate.

At its April 17, 2024 meeting, the Gainesville Regional Utilities Authority heard a presentation and recommendation from GRU staff proposing changes for new net-metering customers. The GRU Authority passed Resolution 2024-178 on April 17, 2024, which stated that the GRU Authority would no longer be subject to section 27-37 City of Gainesville Code of Ordinances. In an effort to clarify the intent of Resolution 2024-178, staff recommends repealing Resolution 2024-178 and adopting the instant resolution, which retains important provisions and details from the original net metering ordinance.

Fiscal Note: The changes to GRU's billing system to implement changes to net-metering are estimated to cost \$65,000.

Recommendation: The GRU Authority adopt the proposed resolution.

2. **2024-504 A resolution adopting an Advanced Metering Infrastructure Opt-Out Program (B)**

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation:

A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article I, Section 27-17 of the City of Gainesville Code of Ordinances; providing for the creation of an Advanced Metering Infrastructure Opt-Out Program; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

GRU recognizes that some customers may not want to connect to GRU's advanced metering infrastructure. An opt-out program provides an alternative for those customers.

At its April 17, 2024 meeting, the Gainesville Regional Utilities Authority heard a presentation and recommendation from GRU staff proposing the Advanced Metering Infrastructure (AMI) Opt-Out program. The GRU Authority directed staff to move forward with the proposed changes. Conditions and requirements of the AMI Opt-Out Program are included in this resolution.

A separate resolution which implements the changes related to utility fees in Appendix A is being presented simultaneously. This resolution adopting the AMI Opt-Out Program should be passed prior to the resolution implementing changes to Appendix A.

Fiscal Note: The advanced metering infrastructure opt-out program is expected to result in an insignificant increase in revenues. The fees charged to enroll a customer in the AMI Opt-Out program will pay for actual costs associated with making changes to the customer's account in the customer information system and for meter readers to read legacy meters on a monthly basis.

Recommendation: The GRU Authority adopt the proposed resolution.

3. **2024-505 A resolution modifying provisions regarding public streetlight and rental outdoor light service (B)**

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article II, Section 27-32, "Availability of public streetlight and rental outdoor light service," of the City of Gainesville Code of Ordinances, and modifying provisions relating to the same; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

Staff recommends modifying the provisions regarding "Availability of public streetlight and rental outdoor light service," currently contained in section 27-32 of the Code of Ordinances of the City of Gainesville, to remove outdated references and insert language regarding materials and rates that align with current practices.

Fiscal Note: None.

Recommendation: The GRU Authority adopt the proposed resolution.

4. **2024-507 Appendix A Resolution (Utility Fees, Rates & Charges for FY 2025) B)**

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to portions of Appendix A, Schedule of Fees, Rates and Charges of the City of Gainesville Code of Ordinances that relate to electricity, water, sewerage, natural gas, and general charges; modifying fees, rates and charges for electricity, water, sewerage, natural gas, and standard operational charges; providing for a structural revision of street and rental light tables and updated charges associated with lights and poles; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

This resolution modifies utility fees, rates, and charges as proposed by GRU staff. A separate resolution which implements the Advanced Metering Infrastructure Opt-Out Program is being presented simultaneously. The resolution adopting the AMI Opt-Out Program should be passed prior to the resolution modifying Appendix A. Additionally, a new administrative fee for new net-metering customers has been added.

With the exception of the new Advanced Metering Infrastructure Opt-Out charges and new Net Metering administrative fees, the new and amended fees, rates, and charges for fiscal year 2025 shall be applicable to all monthly bills which are for the first time rendered and postmarked after 12:01 AM on October 1, 2024. The new Advanced Metering Infrastructure Opt-Out charges and new Net Metering administrative fees will take effect immediately upon adoption of the resolution.

Fiscal Note: Electric, water, wastewater and natural gas rates will remain at fiscal year 2024 rate structure and will not experience any increases in fiscal year 2025. Water/wastewater connection fees will experience an increase.

Recommendation: The GRU Authority adopt the proposed resolution.

5. 2024-511 Resolution Adopting the Gainesville Regional Utilities budget for the Fiscal Year beginning October 1, 2024 and Ending September 30, 2025 (B)

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority relating to the budget for the Gainesville Regional Utilities for the fiscal year beginning October 1, 2024, and ending September 30, 2025. The proposed resolution adopts the budget for Gainesville Regional Utilities for the fiscal year beginning October 1, 2024 and ending September 30, 2025.

Fiscal Note: None at this time.

Recommendation: The GRU Authority adopt the proposed budget resolution, and direct the CEO to submit the budget to the City of Gainesville consistent with the requirements of Chapter 2023-348, Laws of Florida.

M. BUSINESS DISCUSSION ITEMS

N. DIRECTOR COMMENT

O. ADJOURNMENT



Gainesville Regional Utilities Authority

MINUTES

June 10, 2024, 5:30 p.m.
GRU Administration Building
301 SE 4th Avenue
Gainesville, FL 32601

Members Present: Chair Bielarski, Craig Carter,
Vice-Chair Haslam, Eric Lawson,
Robert Skinner

- A. CALL TO ORDER
- B. ROLL CALL
- C. ADOPTION OF THE AGENDA

Public Comment: Jim Konish

Moved by Craig Carter
Seconded by Robert Skinner

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Eric Lawson, and Robert Skinner

Approved (5 to 0)

D. BUSINESS DISCUSSION ITEMS

1. 2024-455 Budget Presentation: FY25 Proposed Budget (B)

The CEO/GM, Tony Cunningham, introduced the item.

The Chief Financial Officer, Claudia Rasnick; Director of Accounting and Finance for Utilities, Mark Benton; Chief Operating Officer, Brett Goodman and Chief Sustainability Officer, Eric Walters spoke to the item at hand.

The Office of Management and Budget Director for the City of Gainesville, Steve Varvel, added some additional context for the board.

Chair Bielarski provided a presentation and shared with the board and GRU staff.

1st Motion Public Comment:

Jim Konish, Debbie Martinez, Chuck Ross

The board members discussed the motion on the floor.

The board allowed staff to address some of the concerns brought up by the Chair.

4th Motion Public Comment:

Jim Konish, Steve Varvel

Recommendation: The GRU Authority receive the presentation and take any action deemed appropriate.

Discussed

Moved by Vice-Chair Haslam

Seconded by Chair Bielarski

1st Motion: To terminate the General Manager

Aye (2): Chair Bielarski, and Vice-Chair Haslam

Nay (3): Craig Carter, Eric Lawson, and Robert Skinner

Failed (2 to 3)

2nd Motion: Immediately reinstate the CEO search.

Died for lack of second

3rd Motion: Have some sort of a list, reach out to somebody in regards to CEO/GM options.

Died for lack of second

4th Motion:

1. Reduce CAPEX by \$20 M starting with \$15 M of reductions as the GM suggests followed with the remaining \$5 M allocated on a pro-rata basis among the departments
2. Reduce Budgeted O&M expenses by \$12 million (apportioned between FY 2024 & 2025) as the Chair's analysis supports
3. Reduce utility base rates to zero for FY 2025
4. Keep the GFT formula intact, freeze at \$15 M and recover the \$68 M overpayment against the \$15 M by \$6.8 million over 10 years
5. Reduce projected reserves from an \$88 M overage to no more than \$50 M by the end of the 10-year projection period

Aye (4): Chair Bielarski, Craig Carter, Vice-Chair Haslam, and Robert Skinner

Nay (1): Eric Lawson

Approved (4 to 1)

E. MEMBER COMMENT

Public Comment:

Jim Konish, Chuck Ross

The Chief Financial Officer, Claudia Rasnick, spoke to the motion on the floor.

The board discussed the motion with the CEO/GM, Tony Cunningham, further.

Additional Comment:

Director Skinner suggested that the board participates in a retreat. Staff will look into this request further and will come up with a plan to present to the Chair.

Director Carter mentioned his communication with the Chair offline. Additionally, he mentioned his concerns with removing the invocation from the agenda going forward.

Moved by Craig Carter

Seconded by Robert Skinner

1st Motion:

1. BFA (Budget, Finance and Accounting) shall undertake an analysis of the appropriate percentage of GRU's net earnings before capital contributions & GFT to be transferred to the city, with an emphasis on sustaining debt reduction, capital investment, & affordable utility rates. When complete, present that analysis to the Board for consideration as part of the GFT/GSC formula as a limitation on the transfer

2. GM shall provide immediate communication to the board on IRP plans, decisions, incurred costs, and projected planning costs given the recent solicitation with which the board was unaware. Those costs shall be reviewed by BFA prior to Board submission

3. GM shall provide immediate communication to the board on Main Street WRF Capacity Renewal and Upgrade Project plans, decisions, incurred costs, and projected planning costs given the magnitude and scope of the project. Those costs shall be reviewed by BFA prior to Board submission

4. GM shall provide immediate communication to the board on SLA/MOU status and expected costs for fiscal year 2025 budget process. Those costs shall be reviewed by BFA prior to Board submission

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Eric Lawson, and Robert Skinner

Approved (5 to 0)

F. ADJOURNMENT

The Chair adjourned the meeting at 8:53pm

Christine Kunkel, GRUA Staff Liaison



Gainesville Regional Utilities Authority

MINUTES

**June 12, 2024, 5:30 p.m.
GRU Administration Building
301 SE 4th Avenue
Gainesville, FL 32601**

Members Present: Chair Bielarski, Craig Carter,
Vice-Chair Haslam, Lawson, Robert Skinner

- A. CALL TO ORDER**
- B. ROLL CALL**
- C. PLEDGE OF ALLEGIANCE**
- D. ADOPTION OF THE AGENDA**

Moved by Craig Carter
Seconded by Vice-Chair Haslam

Adoption of the Agenda with an Amendment:

Add Director Comments prior to Chair Comments.

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Approved (5 to 0)

- E. APPROVAL OF MINUTES**

Moved by Craig Carter
Seconded by Robert Skinner

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Approved (5 to 0)

1. Approval of Minutes from the May 29 2024 Meeting

F. DIRECTOR COMMENTS

Motion 1 Public Comment: Jim Konish, Chuck Ross, Bob Chewning, Nancy Deren, Debbie Martinez, Chad Roth, Bobby Murmur, Ernesto Martinez, Tyler Forrest

The board discussed motion 1 further.

Motion 2 Public Comment: Jim Konish, Bob Chewning, Chuck Ross, Debbie Martinez, Bobby Murmur, Nancy Deren

The board discussed motion 2 further.

Motion 3 Public Comment: Jim Konish, Debbie Martinez (withdrawn)

The board discussed the motion 3 further.

Moved by Craig Carter

Seconded by Vice-Chair Haslam

Motion 1: That we terminate Tony Cunningham, not immediately, but either when the chair/interim CEO/GM negotiate his exit strategy.

Aye (4): Chair Bielarski, Craig Carter, Vice-Chair Haslam, and Robert Skinner

Nay (1): Chair Lawson

Approved (4 to 1)

Moved by Craig Carter
Seconded by Robert Skinner

Motion 2: Following this meeting tonight, Chair Bielarski resign from this board and take the interim general manager position of the utility.

Aye (4): Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Abstained (1): Chair Bielarski

Approved (4 to 0)

Moved by Craig Carter
Seconded by Robert Skinner

Motion 3: Director Lawson become Chair of this board and Director Haslam would maintain his role as Vice-Chair of this board.

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Approved (5 to 0)

G. CHAIR COMMENTS

Chair Bielarski shared some comments with the board.

H. GENERAL PUBLIC COMMENT

Jim Konish, Debbie Martinez, Chuck Ross, Bob Chewning, Kollee Blount

I. CONSENT AGENDA

1. 2024-484 Janitorial and Porter Services for the Eastside Operations Center (B)

Moved by Craig Carter
Seconded by Robert Skinner

Recommendation: The GRU Authority Board: 1) authorize the CEO/General Manager, or his designee, to execute a contract with Contractors Enterprises for janitorial services at the Eastside Operations Center, subject to approval of the GRU Attorney as to form and legality; and 2) approve the issuance of purchase orders to Contractors Enterprises in an amount not to exceed \$9,416.67 per month for FY2024 and for subsequent years of the contract, pending final appropriation of funds for each year.

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Approved (5 to 0)

J. CEO/GM COMMENTS

The outgoing CEO/GM, Tony Cunningham, shared a presentation that addressed the concerns given by the board at the June 10th meeting.

Motion 1 Public Comment: Jim Konish

Moved by Craig Carter

Seconded by Vice-Chair Haslam

Motion: Adjust the budget as reflected in the presentation and as stated (see below for the specific language):

Recommendation:	Financial Impact:
Unfund 27 position vacancies	\$3.31 million
Correct over-budgeting of electric services (FY24/25)	\$1.8 million
Increase FY24 recovery from city on IT SLA	\$6 million
Zero-based budgeting impacts (12% of O&M budget)	\$1.58 million
Eliminate IRP contract services	
Reduce overall professional services (20% of PS budget)	\$500,000
Eliminate natural gas rebates	
Total:	\$13.19 million

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Approved (5 to 0)

K. ATTORNEY COMMENTS

Public Comment: Jim Konish

GRU Authority Attorney, Scott Walker, made some comments and then introduced the Folds Walker staff to the GRU Authority Board.

Attorney Kiersten Ballou provided an update on the memo directed to the Supervisor of Elections.

Moved by Craig Carter
Seconded by Robert Skinner

Authorize the incoming Chair, Mr. Lawson, to negotiate with the incoming GM/CEO Ed Bielarski, on the package as interim General Manager, and bring it back to the board at the next meeting. Whatever the board decides will go retroactive to day one.

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Approved (5 to 0)

L. BUSINESS DISCUSSION ITEMS

1. 2024-486 Legal Services for GRU (B)

The outgoing CEO/GM, Tony Cunningham, introduced the item.

Director of Accounting and Finance for Utilities, Mark Benton, provided a presentation on the item to the GRU Authority.

Public Comment: Jim Konish

The board discussed the item and inquired of the current utility attorney, Folds Walker, for additional insight regarding the bill and external counsel.

Moved by Craig Carter
Seconded by Robert Skinner

Recommendation: The GRU Authority hear from staff on the status of legal services for GRU staff and the Authority followed by a recommendation for GRU staff to send a request for an opinion to the Office of Attorney General Moody on GRU's ability to retain separate legal counsel beyond the City Attorney and concurrently for GRU to hire a third party to review significant legal concerns.

Aye (5): Chair Bielarski, Craig Carter, Vice-Chair Haslam, Chair Lawson, and Robert Skinner

Approved (5 to 0)

2. 2024-487 Folds Walker Contract Extension (NB)

Director of Accounting and Finance for Utilities, Mark Benton, spoke to the item.

The board decided that the outgoing Chair, Ed Bielarski, would sign the extended contract.

GRU Authority Attorney, Scott Walker, shared his opinion on the item.

Recommendation: The GRU Authority hear an informational update only from GRU professionals on the previous GRUA Board's request to retain and extend the current contract with Folds Walker, LLC.

Heard

M. DIRECTOR COMMENT

The board shared different thoughts on various topics.

The outgoing CEO/GM, Tony Cunningham, shared some thoughts.

The board members shared some thoughts regarding the outgoing CEO/GM comments.

N. ADJOURNMENT

The outgoing Chair, Ed Bielarski, adjourned the meeting at 7:36pm

Christine Kunkel, GRUA Staff Liaison



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2024-502

Agenda Date: June 26, 2024

Department: Gainesville Regional Utilities

Title: 2024-502 A resolution modifying net-metering for customer-owned renewable energy (B)

Department: GRU Budget, Finance & Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article II, Section 27-37, "Net-metering," of the City of Gainesville Code of Ordinances; providing for compensation for renewable energy placed onto the utilities' distribution system for newly constructed customer-owned renewable generation systems; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

As the utility industry is moving away from compensating excess energy from customer-owned renewable generation at full retail rates, staff recommends that new net metering customers who deliver excess energy to GRU's distribution system will be compensated in the current billing period based on the prevailing fuel adjustment rate.

At its April 17, 2024 meeting, the Gainesville Regional Utilities Authority heard a presentation and recommendation from GRU staff proposing changes for new net-metering customers. The GRU Authority passed Resolution 2024-178 on April 17, 2024, which stated that the GRU Authority would no longer be subject to section 27-37 City of Gainesville Code of Ordinances. In an effort to clarify the intent of Resolution 2024-178, staff recommends repealing Resolution 2024-178 and adopting the instant resolution, which retains important provisions and details from the original net metering ordinance.

Fiscal Note: The changes to GRU's billing system to implement changes to net-metering are estimated to cost \$65,000.

Recommendation: The GRU Authority adopt the proposed resolution.

Resolution No. 2024-502

A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article II, Section 27-37, "Net-metering," of the City of Gainesville Code of Ordinances; providing for compensation for renewable energy placed onto the utilities' distribution system for newly constructed customer-owned renewable generation systems; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

WHEREAS, Article VII, 7.03(1)(b) of the Charter of the City of Gainesville, Florida vests the Gainesville Regional Utilities Authority, a unit of city government, with the power to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

WHEREAS, the GRU Authority passed Resolution 2024-178 on April 17, 2024; and

WHEREAS, in an effort to clarify the intent of Resolution 2024-178, the GRU Authority wishes to repeal Resolution 2024-178 and adopt the instant resolution in its place; and

WHEREAS, notice has been given by posting on GRU's main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the GRU Multipurpose Room located on the first floor of the GRU Administration building in the City of Gainesville; and

WHEREAS, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard; and

27 **NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES**
28 **AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA AS**
29 **FOLLOWS:**

30 **Section 1.** Gainesville Regional Utilities shall no longer be subject to Section 27-37, “Net-
31 Metering,” of Article II, Chapter 27 of the City of Gainesville Code of Ordinances.

32 **Section 2.** The Gainesville Regional Utilities Authority hereby enacts the following terms
33 and conditions, titled, “Section 27-37. Net-metering,” which will control the operation of the
34 utility system.

35 **Sec. 27-37. Net-metering.**

36 (a) *Intent.* It is the intent of this section to promote the use of customer-owned renewable
37 generation to offset part or all of the customer's electric consumption.

38 (b) *Net-metering program availability.* The net-metering program is only available to the
39 utility system's electric customers who have constructed or are willing to construct
40 customer-owned renewable generation, at no cost to the utility system, and are willing to
41 execute an interconnection agreement in form and substance as provided by the utility
42 system.

43 (c) *Methodology for net-metering calculation.* The methodology for calculating a net-metered
44 customer bill shall be determined by the date on which a customer provided to the utility
45 system a letter of intent to install customer-owned renewable generation.

46 (1) If a customer submitted a letter of intent to the utility system on or before April
47 17, 2024 to construct customer-owned renewable generation, electric energy from the

48 customer-owned renewable generation shall first be used to serve the customer's own
49 load and offset the customer's demand for the utility's electricity. The net of the kilowatt
50 hours used by the customer (residential or nonresidential) less the kilowatt hours exported
51 to the utility's electric distribution system from the customer-owned renewable
52 generation shall be the number of kilowatt hours that the customer is billed at the
53 applicable retail rate. In the event that excess kilowatt hours are exported to the utility's
54 electric distribution system beyond the kilowatt hours used by the customer during the
55 billing cycle, such kilowatt hour balance will carry forward to be netted against kilowatt
56 hours used by the customer during future billing cycles. If, at the end of each calendar
57 year, the customer's account contains a kilowatt hour credit balance, the customer shall be
58 paid the credit at the then-current avoided energy cost. When a net-metering customer
59 leaves the utility's electric system, the net-metering customer's credit balance shall be paid
60 at the then-current avoided energy cost.

61 (2) If a customer submitted a letter of intent to the utility system on or after April
62 18, 2024 to construct customer-owned renewable generation, electric energy from the
63 customer-owned renewable generation shall first be used to serve the customer's own
64 load and offset the customer's demand for the utility's electricity. The customer shall be
65 billed for all energy imported from the utility's distribution system at the applicable retail
66 rate. If the customer-owned renewable generation produces excess energy that is
67 exported to the utility's distribution system, the customer shall in each billing period
68 receive a credit equal to the utility system's current fuel adjustment rate for each kilowatt
69 hour that is provided to the utility's distribution system within that billing cycle. In the

70 event the customer's billing credits exceed the total bill for a billing period, the customer's
71 financial credit balance will carry forward to the next bill. If a customer has a billing credit
72 after a consecutive 12 month period, the customer may request payment from the utility
73 system equal to the credit balance. When a net-metering customer leaves the utility's
74 electric system, the net-metering customer's credit balance, if any, shall be paid to the
75 customer.

76 (d) *Customer charge.* Regardless of whether excess energy is delivered to the utility's electric
77 distribution system, the customer shall pay the applicable customer charge and/or the
78 applicable demand charge for the maximum measured demand during each billing period
79 pursuant to the applicable rate schedules.

80 (e) *Inspection.* All customer-owned renewable generation equipment must be inspected and
81 approved by the utility system prior to its operation and connection to the utility's electric
82 distribution system. Utility system approval of the customer-owned renewable generation
83 is not done for the benefit of the customer and is not a warranty or guarantee, express or
84 implied, of any sort as to the customer-owned renewable generation. The customer is
85 responsible for ensuring that their customer-owned renewable generation is inspected,
86 maintained, and tested regularly pursuant to any manufacturer's recommendations to
87 ensure proper and safe operation of the customer-owned renewable generation
88 equipment.

89 (f) *Gross power rating.* Customer-owned renewable generation gross power rating shall not
90 exceed 90 percent of the customer's electric distribution service rating. In no event shall
91 customer-owned renewable generation greater than two megawatts, at any one

92 customer-owned renewable generation site, be allowed to interconnect to the utility's
93 electric distribution system under the net-metering program.

94 (g) *Customer-owned renewable generation liability.* The customer is responsible for protecting
95 all customer-owned renewable generation equipment, inverters, protective devices, and
96 any other system components from damage from the normal and abnormal conditions
97 and/or operations that may occur on the utility's electric distribution system in delivering
98 and restoring power.

99 (h) *Insurance.* The customer is responsible for maintaining the appropriate levels of general
100 liability insurance for personal and property damage related to customer-owned
101 renewable generation.

102 (i) *Indemnification.* The customer shall hold harmless and indemnify the city and Gainesville
103 Regional Utilities Authority, its elected and appointed officials, employees, and/or any
104 third-party city or utility system hired contractors for any and all losses resulting from the
105 customer-owned renewable generation.

106 (j) *Islanding.* Customer-owned renewable generation shall not energize the utility's electric
107 distribution system when the utility's electric distribution system is de-energized at the
108 customer's service point. There shall be no intentional islanding, as described in the
109 Institute of Electric and Electronic Engineers (IEEE) Standard 1547, between the customer-
110 owned renewable generation and the utility's electric distribution system.

111 (k) *Renewable energy credits.* The customer shall retain any renewable energy credits or
112 certificates associated with the electricity produced by its customer-owned renewable
113 generation.

114 **Section 3.** It is the intention of the Gainesville Regional Utilities Authority that the
115 provisions of Section 2 of this resolution govern in place of conflicting provisions of Chapter 27,
116 Article II, Section 27-37, "Net-metering," of the Code of Ordinances, City of Gainesville, Florida.
117 To the extent this resolution conflicts with section 27-37 of the Code of Ordinances, City of
118 Gainesville, Florida, per Charter Article VII, 7.10(2), the provisions of this resolution shall
119 govern.

120 **Section 4.** If any word, phrase, clause, paragraph, section or provision of this resolution
121 or the application hereof to any person or circumstance is held invalid or unconstitutional, such
122 finding shall not affect the other provision or applications of the resolution which can be given
123 effect without the invalid or unconstitutional provisions or application, and to this end the
124 provisions of this resolution are declared severable.

125 **Section 5.** All resolutions, or parts of resolutions, in conflict herewith are to the extent
126 of such conflict hereby repealed on the effective date of this resolution. Resolution 2024-178,
127 dated April 17, 2024, is repealed.

128 **Section 6.** The Gainesville Regional Utilities Authority shall notify the City Commission
129 of the conflict between the provisions of this resolution and Chapter 27, Article II, section 27-
130 37, "Net-metering" of the Code of Ordinances of the City of Gainesville, Florida.

131 **Section 7.** The resolution shall take effect immediately upon adoption.

132 **PASSED AND ADOPTED** this 26th day of June, 2024.

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134 [SIGNATURES APPEAR ON THE FOLLOWING PAGE]

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Attest:

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KRISTEN J. BRYANT

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CITY CLERK

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Approved as to form and legality:

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DANIEL M. NEE

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CITY ATTORNEY

C. ERIC LAWSON

GRU AUTHORITY CHAIRPERSON

Exhibit A

(The following exhibit shows the conflict with the City of Gainesville Code of Ordinances effected by the Resolution of the GRU Authority.)

Sec. 27-37. Net-metering.

- (a) *Intent.* It is the intent of this section to promote the use of customer-owned renewable generation to offset part or all of the customer's electric consumption.
- (b) *Net-metering program availability.* The net-metering program is only available to the utility system~~city~~'s electric customers who have constructed or are willing to construct customer-owned renewable generation, at no cost to the utility system~~city~~, and are willing to execute an interconnection agreement in form and substance as provided by the utility system~~city~~.
- (c) *Methodology for net-metering calculation.* The methodology for calculating a net-metered customer bill shall be determined by the date on which a customer provided to the utility system a letter of intent to install customer-owned renewable generation.

(1) If a customer submitted a letter of intent to the utility system on or before April 17, 2024 to construct customer-owned renewable generation, electric energy from the customer-owned renewable generation shall first be used to serve the customer's own load and offset the customer's demand for the utility's electricity. The net of the kilowatt hours used by the customer (residential or nonresidential) less the kilowatt hours exported to the utility~~city~~'s electric distribution system from the customer-owned renewable generation shall be the number of kilowatt hours that the customer is billed at the applicable retail rate. In the event that excess kilowatt hours are exported to the

CODE: Words ~~stricken~~ are deleted; words underlined are added.

utilitycity's electric distribution system beyond the kilowatt hours used by the customer during the billing cycle, such kilowatt hour balance will carry forward to be netted against kilowatt hours used by the customer during future billing cycles. If, at the end of each calendar year, the customer's account contains a kilowatt hour credit balance, the customer shall be paid the credit at the then-current avoided energy cost. When a net-metering customer leaves the utilitycity's electric system, the net-metering customer's credit balance shall be paid at the then-current avoided energy cost.

(2) If a customer submitted a letter of intent to the utility system on or after April 18, 2024 to construct customer-owned renewable generation, electric energy from the customer-owned renewable generation shall first be used to serve the customer's own load and offset the customer's demand for the utility's electricity. The customer shall be billed for all energy imported from the utility's distribution system at the applicable retail rate. If the customer-owned renewable generation produces excess energy that is exported to the utility's distribution system, the customer shall in each billing period receive a credit equal to the utility system's current fuel adjustment rate for each kilowatt hour that is provided to the utility's distribution system within that billing cycle. In the event the customer's billing credits exceed the total bill for a billing period, the customer's financial credit balance will carry forward to the next bill. If a customer has a billing credit after a consecutive 12 month period, the customer may request payment from the utility system equal to the credit balance. When a net-metering customer leaves the utility's electric system, the net-metering customer's credit balance, if any, shall be paid to the customer.

CODE: Words ~~stricken~~ are deleted; words underlined are added.

- (d) *Customer charge.* Regardless of whether excess energy is delivered to the utility~~city~~'s electric distribution system, the customer shall pay the applicable customer charge and/or the applicable demand charge for the maximum measured demand during each billing period pursuant to the applicable rate schedules.
- (e) *Inspection.* All customer-owned renewable generation equipment must be inspected and approved by the utility system~~city~~ prior to its operation and connection to the utility~~city~~'s electric distribution system. Utility system ~~City~~ approval of the customer-owned renewable generation is not done for the benefit of the customer and is not a warranty or guarantee, express or implied, of any sort as to the customer-owned renewable generation. The customer is responsible for ensuring that their customer-owned renewable generation is inspected, maintained, and tested regularly pursuant to any manufacturer's recommendations to ensure proper and safe operation of the customer-owned renewable generation equipment.
- (f) *Gross power rating.* Customer-owned renewable generation gross power rating shall not exceed 90 percent of the customer's electric distribution service rating. In no event shall customer-owned renewable generation greater than two megawatts, at any one customer-owned renewable generation site, be allowed to interconnect to the utility~~city~~'s electric distribution system under the net-metering program.
- (g) *Customer-owned renewable generation liability.* The customer is responsible for protecting all customer-owned renewable generation equipment, inverters, protective devices, and any other system components from damage from the normal and abnormal conditions

CODE: Words ~~stricken~~ are deleted; words underlined are added.

and/or operations that may occur on the utility~~city~~'s electric distribution system in delivering and restoring power.

- (h) *Insurance.* The customer is responsible for maintaining the appropriate levels of general liability insurance for personal and property damage related to customer-owned renewable generation.
- (i) *Indemnification.* The customer shall hold harmless and indemnify the city and Gainesville Regional Utilities Authority, its elected and appointed officials, employees, and/or any third-party city or utility system hired contractors for any and all losses resulting from the customer-owned renewable generation.
- (j) *Islanding.* Customer-owned renewable generation shall not energize the utility~~city~~'s electric distribution system when the utility~~city~~'s electric distribution system is de-energized at the customer's service point. There shall be no intentional islanding, as described in the Institute of Electric and Electronic Engineers (IEEE) Standard 1547, between the customer-owned renewable generation and the utility~~city~~'s electric distribution system.
- (k) *Renewable energy credits.* The customer shall retain any renewable energy credits or certificates associated with the electricity produced by its customer-owned renewable generation.



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2024-504

Agenda Date: June 26, 2024

Department: Gainesville Regional Utilities

Title: 2024-504 A resolution adopting an Advanced Metering Infrastructure Opt-Out Program (B)

Department: GRU Budget, Finance & Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article I, Section 27-17 of the City of Gainesville Code of Ordinances; providing for the creation of an Advanced Metering Infrastructure Opt-Out Program; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

GRU recognizes that some customers may not want to connect to GRU's advanced metering infrastructure. An opt-out program provides an alternative for those customers.

At its April 17, 2024 meeting, the Gainesville Regional Utilities Authority heard a presentation and recommendation from GRU staff proposing the Advanced Metering Infrastructure (AMI) Opt-Out program. The GRU Authority directed staff to move forward with the proposed changes. Conditions and requirements of the AMI Opt-Out Program are included in this resolution.

A separate resolution which implements the changes related to utility fees in Appendix A is being presented simultaneously. This resolution adopting the AMI Opt-Out Program should be passed prior to the resolution implementing changes to Appendix A.

Fiscal Note: The advanced metering infrastructure opt-out program is expected to result in an insignificant increase in revenues. The fees charged to enroll a customer in the AMI Opt-Out program will pay for actual costs associated with making changes to the customer's account in the customer information system and for meter readers to read legacy meters on a monthly basis.

Recommendation: The GRU Authority adopt the proposed resolution.

Resolution No. 2024-504

A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article I, Section 27-17 of the City of Gainesville Code of Ordinances; providing for the creation of an Advanced Metering Infrastructure Opt-Out Program; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

WHEREAS, Article VII, 7.03(1)(b) of the Charter of the City of Gainesville, Florida vests the Gainesville Regional Utilities Authority, a unit of city government, with the power to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

WHEREAS, notice has been given by posting on GRU’s main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the GRU Multipurpose Room located on the first floor of the GRU Administration building in the City of Gainesville; and

WHEREAS, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard; and

NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA AS FOLLOWS:

26 **Section 1.** Gainesville Regional Utilities shall no longer be subject to Section 27-17,
27 “Reserved” of Article I, Chapter 27 of the City of Gainesville Code of Ordinances.

28 **Section 2.** The Gainesville Regional Utilities Authority hereby enacts the following terms
29 and conditions, titled, “Section 27-17. Advanced Metering Infrastructure Opt-Out Program,”
30 which will control the operation of the utility system.

31 **Sec. 27-17. Advanced Metering Infrastructure Opt-Out Program.**

32 (a) *Intent.* It is the intent of the utility system to temporarily allow residential customers to
33 opt-out of having standard electric, gas, and/or water meters installed on their property
34 until such time as the technology for non-standard meters is no longer supported.
35 Meters with Advanced Metering Infrastructure (AMI) capability shall be the “standard
36 meters.” The legacy meters, i.e., meters without AMI, will be referred to as “non-
37 standard meters.” Once the existing stock of non-standard meters is exhausted,
38 customers who require meter repairs or replacements and future customers will not
39 have the option to opt-out of standard AMI meter installations. The utility system will
40 provide customers with a minimum of ninety (90) days' advance notice before non-
41 standard meters are deemed unsupported. The utility system may also consider
42 exemptions or extensions on a case-by-case basis for customers with extenuating
43 circumstances that prevent a timely transition to standard AMI meters. These situations
44 will be reviewed by the CEO/GM or their designee.

45 (b) *Application.* Residential customers that meet the conditions of the opt-out program
46 must submit an application to enroll in the program on a form provided by the utility

47 system. The application will be reviewed by the CEO/GM or their designee. Details of
48 the conditions of the program shall be set forth in a policy.

49 (c) *Eligibility*. To be eligible to opt-out of standard meters, the customer must be a
50 residential customer with single service meters.

51 (d) *Ineligibility*. In addition to the requirements in this section, the following account
52 holders are not eligible to opt-out of standard meters:

53 1) Account holders who receive utility service as part of a meter bank or multi-
54 meter center;

55 2) Participants in the utilities solar initiative;

56 3) Accounts with net-metering;

57 4) Accounts with time-of-use metering;

58 5) Commercial customers;

59 6) Industrial customers;

60 7) Customers with any other rate or customer program that requires advanced
61 metering;

62 8) The account holder has had prior circumstances of theft or tampering at any of
63 their metering locations; or

64 9) The customer's account has had two or more instances of disconnection due to
65 non-payment in the most recent twelve-month period.

66 (e) *Automatic Enrollment into the Opt-Out Program*. If the utility system is unable to install
67 a standard meter at eligible premises for two consecutive months due to reasons such
68 as, but not limited to, locked gates, physical blockages, or unrestrained dogs, the utility

69 system will temporarily consider the customer as having opted out of the AMI program.
70 Consequently, the customer will be required to pay the one time service charge and
71 monthly non-standard meter fee.

72 1) *Notification.* The customer will be notified in writing, by means of letter or door
73 hanger, of the temporary opt-out status and the reasons preventing the
74 installation of the standard meter. The notification will include steps the
75 customer can take to facilitate the installation of a standard meter once the
76 obstruction is cleared and/or access is granted.

77 2) *Resolution and Fee Credit.* The customer may contact the utility system within
78 thirty days after the first assessment of the AMI meter opt-out fee to request the
79 installation of a standard meter. If the customer agrees to and facilitates the
80 installation within two months after the opt-out fee is first assessed, the utility
81 system will credit the customer's account with the amount of the opt-out fee
82 charge on the next bill.

83 3) *Duration and Re-evaluation.* The temporary opt-out status will remain in effect
84 until the obstruction is remedied and/or access is granted and the utility system
85 can install the standard meter. If the obstruction is not removed within six
86 months from the initial notification, the utility system may re-evaluate the
87 situation and consider further actions, which could include continued
88 assessment of the non-standard meter fee.

89 (f) *Automatic Removal from the Opt-Out Program.*

- 90 1) If, during the time period in which the customer is in the Opt-Out Program, the
91 customer's account exceeds more than one disconnection in the most recent
92 twelve-month period, then the utility system may install a standard meter(s);
- 93 2) If, during the time period in which the customer is in the Opt-Out Program, the
94 utility system is unable to obtain access to read the meter(s) at the premises for
95 three consecutive months, the utility system may install a standard meter(s);
- 96 3) If, during the time period in which the customer is in the Opt-Out Program, a
97 customer who initially met the eligibility requirements but later becomes
98 ineligible (e.g., due to disconnection or participation in a solar initiative), the
99 utility system may install standard meters; or
- 100 4) If the technology for non-standard meters is no longer supported, the utility
101 system will install standard meters.

102 (g) *Charges.* Upon voluntary enrollment or involuntary placement into the AMI Opt-Out
103 Program, a one-time service charge and monthly fee in accordance with Appendix A will
104 be applied to the customer's bill. The one-time service charge will be applied to each
105 customer account where the customer is enrolled or placed in the AMI Opt-Out
106 Program, regardless of how many meters on the account are changed to or kept as non-
107 standard meters. Such one-time charge will not be assessed to add additional meters to
108 an account that is already in the AMI Opt-Out Program.

109 **Section 3.** It is the intention of the Gainesville Regional Utilities Authority that the
110 provisions of Section 2 of this resolution govern in place of conflicting provisions of the Code of
111 Ordinances of the City of Gainesville, Florida. To the extent this resolution conflicts with section

112 27-17 of the Code of Ordinances, City of Gainesville, Florida, per Charter Article VII, 7.10(2), the
113 provisions of this resolution shall govern.

114 **Section 4.** If any word, phrase, clause, paragraph, section or provision of this resolution
115 or the application hereof to any person or circumstance is held invalid or unconstitutional, such
116 finding shall not affect the other provision or applications of the resolution which can be given
117 effect without the invalid or unconstitutional provisions or application, and to this end the
118 provisions of this resolution are declared severable.

119 **Section 5.** All resolutions, or parts of resolutions, in conflict herewith are to the extent
120 of such conflict hereby repealed on the effective date of this resolution.

121 **Section 6.** The Gainesville Regional Utilities Authority shall notify the City Commission
122 of the conflict between the provisions of this resolution and Chapter 27, Article I, section 27-17,
123 “Reserved” of the Code of Ordinances of the City of Gainesville, Florida.

124 **Section 7.** The resolution shall take effect immediately upon adoption.

125 **PASSED AND ADOPTED** this 26th day of June, 2024.

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130 [SIGNATURES APPEAR ON THE FOLLOWING PAGE]

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Attest:

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KRISTEN J. BRYANT

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CITY CLERK

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Approved as to form and legality:

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DANIEL M. NEE

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CITY ATTORNEY

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C. ERIC LAWSON

GRU AUTHORITY CHAIRPERSON

Exhibit A

(The following exhibit shows the conflict with the City of Gainesville Code of Ordinances effected by the Resolution of the GRU Authority.)

Sec. 27-17. ~~Reserved~~ Advanced Metering Infrastructure Opt-Out Program.

- (a) *Intent.* It is the intent of the utility system to temporarily allow residential customers to opt-out of having standard electric, gas, and/or water meters installed on their property until such time as the technology for non-standard meters is no longer supported. Meters with Advanced Metering Infrastructure (AMI) capability shall be the “standard meters.” The legacy meters, i.e., meters without AMI, will be referred to as “non-standard meters.” Once the existing stock of non-standard meters is exhausted, customers who require meter repairs or replacements and future customers will not have the option to opt-out of standard AMI meter installations. The utility system will provide customers with a minimum of ninety (90) days' advance notice before non-standard meters are deemed unsupported. The utility system may also consider exemptions or extensions on a case-by-case basis for customers with extenuating circumstances that prevent a timely transition to standard AMI meters. These situations will be reviewed by the CEO/GM or their designee.
- (b) *Application.* Residential customers that meet the conditions of the opt-out program must submit an application to enroll in the program on a form provided by the utility system. The application will be reviewed by the CEO/GM or their designee. Details of the conditions of the program shall be set forth in a policy.

CODE: Words ~~stricken~~ are deleted; words underlined are added.

(c) Eligibility. To be eligible to opt-out of standard meters, the customer must be a residential customer with single service meters.

(d) Ineligibility. In addition to the requirements in this section, the following account holders are not eligible to opt-out of standard meters:

- 1) Account holders who receive utility service as part of a meter bank or multi-meter center;
- 2) Participants in the utilities solar initiative;
- 3) Accounts with net-metering;
- 4) Accounts with time-of-use metering;
- 5) Commercial customers;
- 6) Industrial customers;
- 7) Customers with any other rate or customer program that requires advanced metering;
- 8) The account holder has had prior circumstances of theft or tampering at any of their metering locations; or
- 9) The customer's account has had two or more instances of disconnection due to non-payment in the most recent twelve-month period.

(e) Automatic Enrollment into the Opt-Out Program. If the utility system is unable to install a standard meter at eligible premises for two consecutive months due to reasons such as, but not limited to, locked gates, physical blockages, or unrestrained dogs, the utility system will temporarily consider the customer as having opted out of the AMI program.

Consequently, the customer will be required to pay the one time service charge and monthly non-standard meter fee.

- 1) Notification. The customer will be notified in writing, by means of letter or door hanger, of the temporary opt-out status and the reasons preventing the installation of the standard meter. The notification will include steps the customer can take to facilitate the installation of a standard meter once the obstruction is cleared and/or access is granted.
 - 2) Resolution and Fee Credit. The customer may contact the utility system within thirty days after the first assessment of the AMI meter opt-out fee to request the installation of a standard meter. If the customer agrees to and facilitates the installation within two months after the opt-out fee is first assessed, the utility system will credit the customer's account with the amount of the opt-out fee charge on the next bill.
 - 3) Duration and Re-evaluation. The temporary opt-out status will remain in effect until the obstruction is remedied and/or access is granted and the utility system can install the standard meter. If the obstruction is not removed within six months from the initial notification, the utility system may re-evaluate the situation and consider further actions, which could include continued assessment of the non-standard meter fee.
- (f) Automatic Removal from the Opt-Out Program.

- 1) If, during the time period in which the customer is in the Opt-Out Program, the customer's account exceeds more than one disconnection in the most recent twelve-month period, then the utility system may install a standard meter(s);
 - 2) If, during the time period in which the customer is in the Opt-Out Program, the utility system is unable to obtain access to read the meter(s) at the premises for three consecutive months, the utility system may install a standard meter(s);
 - 3) If, during the time period in which the customer is in the Opt-Out Program, a customer who initially met the eligibility requirements but later becomes ineligible (e.g., due to disconnection or participation in a solar initiative), the utility system may install standard meters; or
 - 4) If the technology for non-standard meters is no longer supported, the utility system will install standard meters.
- (g) Charges. Upon voluntary enrollment or involuntary placement into the AMI Opt-Out Program, a one-time service charge and monthly fee in accordance with Appendix A will be applied to the customer's bill. The one-time service charge will be applied to each customer account where the customer is enrolled or placed in the AMI Opt-Out Program, regardless of how many meters on the account are changed to or kept as non-standard meters. Such one-time charge will not be assessed to add additional meters to an account that is already in the AMI Opt-Out Program.



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2024-505

Agenda Date: June 26, 2024

Department: Gainesville Regional Utilities

Title: A resolution modifying provisions regarding public streetlight and rental outdoor light service (B)

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article II, Section 27-32, "Availability of public streetlight and rental outdoor light service," of the City of Gainesville Code of Ordinances, and modifying provisions relating to the same; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

Staff recommends modifying the provisions regarding "Availability of public streetlight and rental outdoor light service," currently contained in section 27-32 of the Code of Ordinances of the City of Gainesville, to remove outdated references and insert language regarding materials and rates that align with current practices.

Fiscal Note: None.

Recommendation: The GRU Authority adopt the proposed resolution.

Resolution No. 2024-505

A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to Chapter 27, Article II, Section 27-32, "Availability of public streetlight and rental outdoor light service," of the City of Gainesville Code of Ordinances, and modifying provisions relating to the same; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

WHEREAS, Article VII, 7.03(1)(b) of the Charter of the City of Gainesville, Florida vests the Gainesville Regional Utilities Authority, a unit of city government, with the power to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

WHEREAS, notice has been given by posting on GRU's main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the GRU Multipurpose Room located on the first floor of the GRU Administration building in the City of Gainesville; and

WHEREAS, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard; and

NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA AS FOLLOWS:

26 **Section 1.** Gainesville Regional Utilities shall no longer be subject to Section 27-32,
27 “Availability of public streetlight and rental outdoor light service,” of Article II, Chapter 27 of the
28 City of Gainesville Code of Ordinances.

29 **Section 2.** The Gainesville Regional Utilities Authority hereby enacts the following terms
30 and conditions, titled, “Section 27-32. Availability of public streetlight and rental outdoor light
31 service,” which will control the operation of the utility system.

32 **Sec. 27-32. Availability of public streetlight and rental outdoor light service.**

33 The utilities system will provide public streetlight and rental outdoor light service to any
34 customer requesting such service pursuant to section 27-29 and section 27-30 of the city Code
35 of Ordinances at the rates set forth in Appendix A. The lighting rates include fixture, a fixture-
36 bracket when necessary, and up to 180 feet of secondary conductor. If the customer requests
37 additional infrastructure and materials beyond what is included in the lighting rate, the
38 customer shall pay those costs. If the city, county, or customer requests fixtures which are not
39 included in the GRU Electric Material Standards or Appendix A, the fixture, electric source, and
40 all components shall be at the expense of the customer and connected behind a meter.

41 **Section 3.** It is the intention of the Gainesville Regional Utilities Authority that the
42 provisions of Section 2 of this resolution govern in place of conflicting provisions of Chapter 27,
43 Article II, Section 27-32, “Availability of public streetlight and rental outdoor light service,” of
44 the Code of Ordinances of the City of Gainesville, Florida. To the extent this resolution conflicts
45 with section 27-32 of the Code of Ordinances, City of Gainesville, Florida, per Charter Article VII,
46 7.10(2), the provisions of this resolution shall govern.

47 **Section 4.** If any word, phrase, clause, paragraph, section or provision of this resolution
 48 or the application hereof to any person or circumstance is held invalid or unconstitutional, such
 49 finding shall not affect the other provision or applications of the resolution which can be given
 50 effect without the invalid or unconstitutional provisions or application, and to this end the
 51 provisions of this resolution are declared severable.

52 **Section 5.** All resolutions, or parts of resolutions, in conflict herewith are to the extent
 53 of such conflict hereby repealed on the effective date of this resolution.

54 **Section 6.** The Gainesville Regional Utilities Authority shall notify the City Commission
 55 of the conflict between the provisions of this resolution and Chapter 27, Article II, section 27-
 56 32, "Availability of public streetlight and rental outdoor light service," of the Code of
 57 Ordinances of the City of Gainesville, Florida.

58 **Section 7.** The resolution shall take effect immediately upon adoption.

59 **PASSED AND ADOPTED** this 26th day of June, 2024.

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[SIGNATURES APPEAR ON THE FOLLOWING PAGE]

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C. ERIC LAWSON

GRU AUTHORITY CHAIRPERSON

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Attest:

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KRISTEN J. BRYANT

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CITY CLERK

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Approved as to form and legality:

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DANIEL M. NEE

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CITY ATTORNEY

Exhibit A

(The following exhibit shows the conflict with the City of Gainesville Code of Ordinances effected by the Resolution of the GRU Authority.)

Sec. 27-32. Availability of public streetlight and rental outdoor light service.

The city utilities system will provide public streetlight and rental outdoor light service to any customer requesting such service pursuant to section 27-29 and section 27-30 of the city Code of Ordinances at the rates set forth in Appendix A; ~~except that facilities provided at such rates shall include the fixture, the usual and customary fixture bracket and one span of secondary conductor. If noncustomary facilities or installations are initiated by the utility, the utility shall pay the actual cost of such facilities or installations. If the customer requests or requires noncustomary facilities or installations, the customer shall pay the actual cost of such facilities or installations.~~ The lighting rates include fixture, a fixture-bracket when necessary, and up to 180 feet of secondary conductor. If the customer requests additional infrastructure and materials beyond what is included in the lighting rate, the customer shall pay those costs. If the city, county, or customer requests fixtures which are not included in the GRU Electric Material Standards or Appendix A, the fixture, electric source, and all components shall be at the expense of the customer and connected behind a meter.

CODE: Words ~~stricken~~ are deleted; words underlined are added.



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2024-507

Agenda Date: June 26, 2024

Department: Gainesville Regional Utilities

Title: Appendix A - Utility Fees, Rates & Charges for Fiscal Year 2025 (B)

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to portions of Appendix A, Schedule of Fees, Rates and Charges of the City of Gainesville Code of Ordinances that relate to electricity, water, sewerage, natural gas, and general charges; modifying fees, rates and charges for electricity, water, sewerage, natural gas, and standard operational charges; providing for a structural revision of street and rental light tables and updated charges associated with lights and poles; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

This resolution modifies utility fees, rates, and charges as proposed by GRU staff. A separate resolution which implements the Advanced Metering Infrastructure Opt-Out Program is being presented simultaneously. The resolution adopting the AMI Opt-Out Program should be passed prior to the resolution modifying Appendix A. Additionally, a new administrative fee for new net-metering customers has been added.

With the exception of the new Advanced Metering Infrastructure Opt-Out charges and new Net Metering administrative fees, the new and amended fees, rates, and charges for fiscal year 2025 shall be applicable to all monthly bills which are for the first time rendered and postmarked after 12:01 AM on October 1, 2024. The new Advanced Metering Infrastructure Opt-Out charges and new Net Metering administrative fees will take effect immediately upon adoption of the resolution.

Fiscal Note: Electric, water, wastewater and natural gas rates will remain at fiscal year 2024 rate structure and will not experience any increases in fiscal year 2025. Water/wastewater connection fees will experience an increase.

Recommendation: The GRU Authority adopt the proposed resolution.

Resolution No. 2024-507

A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, providing that Gainesville Regional Utilities shall no longer be subject to portions of Appendix A, Schedule of Fees, Rates and Charges of the City of Gainesville Code of Ordinances that relate to electricity, water, sewerage, natural gas, and general charges; modifying fees, rates and charges for electricity, water, sewerage, natural gas, and standard operational charges; providing for a structural revision of street and rental light tables and updated charges associated with lights and poles; providing for the notification to the City Commission of the conflict with existing ordinances; providing a severability clause; providing a repealing clause; and providing an immediate effective date.

WHEREAS, Article VII, 7.03(1)(b) of the Charter of the City of Gainesville, Florida vests the Gainesville Regional Utilities Authority, a unit of city government, with the power to amend the rates, fees, assessments, charges, rules, regulations, and policies governing the sale and use of services provided through the utilities; and

WHEREAS, notice has been given by posting on GRU’s main website at <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the GRU Multipurpose Room located on the first floor of the GRU Administration building in the City of Gainesville; and

WHEREAS, a public hearing was held pursuant to the published notice described above, at which all interested parties had an opportunity to be, and were, in fact, heard; and

NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES AUTHORITY, A UNIT OF CITY GOVERNMENT OF THE CITY OF GAINESVILLE, FLORIDA AS FOLLOWS:

29 **Section 1.** Gainesville Regional Utilities shall no longer be subject to the following
30 paragraphs of the “Utilities” section of Appendix A, Schedule of Fees, Rates and Charges of the
31 City of Gainesville Code of Ordinances: Paragraph (1) “Electricity,” paragraph (3) “Water,”
32 paragraph (4) “Sewerage,” paragraph (5) “Natural gas,” and paragraph (7) “In general.”

33 **Section 2.** The Gainesville Regional Utilities Authority hereby enacts the following terms
34 and conditions, titled, “Appendix A – Utility Fees, Rates and Charges,” which is attached as
35 “Exhibit A,” which will control the operation of the utility system.

36 **Section 3.** It is the intention of the Gainesville Regional Utilities Authority that the
37 provisions of Section 2 of this resolution govern in place of conflicting provisions of the
38 following paragraphs of the “Utilities” portion of Appendix A of the Code of Ordinances of the
39 City of Gainesville, Florida: Paragraph (1) “Electricity,” paragraph (3) “Water,” paragraph (4)
40 “Sewerage,” paragraph (5) “Natural gas,” and paragraph (7) “In general.” To the extent this
41 resolution conflicts with the “Utilities” portion of Appendix A of the Code of Ordinances, City of
42 Gainesville, Florida, per Charter Article VII, 7.10(2), the provisions of this resolution shall
43 govern.

44 **Section 4.** If any word, phrase, clause, paragraph, section or provision of this resolution
45 or the application hereof to any person or circumstance is held invalid or unconstitutional, such
46 finding shall not affect the other provision or applications of the resolution which can be given
47 effect without the invalid or unconstitutional provisions or application, and to this end the
48 provisions of this resolution are declared severable.

49 **Section 5.** All resolutions, or parts of resolutions, in conflict herewith are to the extent
50 of such conflict hereby repealed on the effective date of this resolution.

51 **Section 6.** The Gainesville Regional Utilities Authority shall notify the City Commission
52 of the conflict between the provisions of this resolution and the “Utilities” portion of Appendix
53 A of the Code of Ordinances.

54 **Section 7.** The resolution shall take effect immediately upon adoption; provided
55 however, with the exception of new Advanced Metering Infrastructure Opt-Out charges and
56 new Net Metering administrative fees, the revised fees, rates and charges as set forth herein
57 for Fiscal Year 2025 shall be applicable to all monthly bills which are for the first time rendered
58 and postmarked after 12:01 AM on October 1, 2024. The new Advanced Metering
59 Infrastructure Opt-Out charges and new Net Metering administrative fees shall take effect
60 immediately upon adoption.

61 **PASSED AND ADOPTED** this 26th day of June, 2024.

62

63

64

C. ERIC LAWSON

65

GRU AUTHORITY CHAIRPERSON

66 Attest:

67

68 KRISTEN J. BRYANT
69 CITY CLERK

70

71 Approved as to form and legality:

72

73

74 DANIEL M. NEE
75 CITY ATTORNEY

EXHIBIT "A" to Resolution No. 2024-507

APPENDIX A UTILITY FEES, RATES AND CHARGES

UTILITIES:

- (1) Electricity:
 - a. Reserved.
 - b. Reserved.
 - c. Reserved.
 - d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00
 - e. Breaking of meter-pan seal (§ 27-26.2(e)) \$10.00
 - f. Residential service rates (§ 27-27):
 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:
Non-time-differentiated rate. All residential customers may elect service at this rate:
 - (A) Customer charge, per month..... \$17.00
 - (B) First 850 kilowatt hours per month, per kWh:
 - Generation, taxable fuel..... \$0.0065
 - Generation, non-fuel..... \$0.03180
 - Transmission..... \$0.00260
 - Distribution..... \$0.04370
 - Total charge, per kWh..... \$0.08460
 - (C) All kilowatt hours per month over 850, per kWh:
 - Generation, taxable fuel..... \$0.0065
 - Generation, non-fuel..... \$0.04300
 - Transmission..... \$0.00360
 - Distribution..... \$0.05900
 - Total charge, per kWh..... \$0.11210
 2. Fuel and purchased power adjustment. (See section 27-28.)
 3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 4. All bills rendered will express charges in terms of total charge per kWh.
 - g. General service rates (§ 27-27):
 1. Base rate.
 - (i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

- (A) Customer charge, per month..... \$35.00
- (B) First 1,500 kilowatt hours per month, per kWh:
 - Generation, taxable fuel..... \$0.0065
 - Generation, non-fuel..... \$0.04100
 - Transmission..... \$0.00350
 - Distribution..... \$0.06080
 - Total charge, per kWh..... \$0.11180
- (C) All kilowatt hours per month over 1,500, per kWh:
 - Generation, taxable fuel..... \$0.0065
 - Generation, non-fuel..... \$0.05530
 - Transmission..... \$0.00470
 - Distribution..... \$0.082100
 - Total charge, per kWh..... \$0.14860
- (D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
- (E) All bills rendered will express charges in terms of total charge per kWh.
- (ii) Time-of-use-rate. All general service non-demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of business, which will be served at this rate.
 - (A) Customer charge, per month..... \$46.00
 - (B) Energy charge:
 - All energy used on-peak, per kWh....\$0.29720
 - All energy used off-peak, per kWh....\$0.05590
 - Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel Adjustment per kWh should be added to the above-stated energy charges. On-peak Period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.
 - (C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use-rate for a minimum term of twelve (12) consecutive months.
- (iii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:
 - (A) Customer charge, per month..... \$111.00

(B) Demand charge, per kW, per month:

Generation charge..... \$4.42

Transmission charge..... \$0.94

Distribution charge..... \$6.19

Total charge, per kW..... \$11.55

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

Generation charge, taxable fuel..... \$0.0065

Generation charge, non-fuel..... \$0.05480

Transmission charge..... \$0.00350

Distribution charge..... \$0.00940

Total charge, per kWh..... \$0.07420

(D) Fuel and purchased power adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

(iv) Time-of-use rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... \$111.00

(B) Demand charge, per kW, per month..... \$11.55

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.14840

All energy used off-peak, per kWh..... \$0.03710

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel and purchased power adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on

the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or their designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
 3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
 4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by the general manager for utilities or their designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.
- h. Large power service rates (§ 27-27):
1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:
 - (A) Customer charge, per month..... \$395.00
 - (B) Demand charge, per kW, per month:
 - Generation charge.....\$4.76
 - Transmission charge.....\$0.92
 - Distribution charge.....\$6.05
 - Total charge, per kW.....\$11.70

Note: The billing demand is the highest demand established during the month.
The demand shall be integrated over a thirty (30) minute period.
 - (C) Energy charge, all kWh, per month:
 - Generation charge, taxable fuel.....\$0.0065
 - Generation charge, non-fuel.....\$0.04220
 - Transmission charge.....\$0.00800
 - Distribution charge.....\$0.01270
 - Total charge, per kWh.....\$0.06940
 - (D) Fuel and purchased power adjustment. (See section 27-28.)
 2. Time-of-use rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

- (A) Customer charge, per month..... \$395.00
- (B) Demand charge, per kW, per month..... \$11.70
- (C) Energy charge:
 - All energy used on-peak, per kWh..... \$0.13880
 - All energy used off-peak, per kWh..... \$0.03470

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

- (D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.
 - (E) Fuel and purchased power adjustment. (See section 27-28.)
 - (F) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.
 - (G) All bills rendered will express charges in terms of total charges per kWh or kW.
3. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
 4. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
 5. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.
- i. Distributed Resources Rates (§§ 27-21, 27-37):
 1. General Provision.
 - (A) Net Metering administrative fees: Customer-owned generation shall be charged the following administrative fees for review and inspection:
 - (i) Tier 1 - 10 kW or less: no fees.
 - (ii) Tier 2 - greater than 10 kW and less than or equal to 100 kW: \$400.00.
 - (iii) Tier 3 - greater than 100 kW and less than or equal to 2 MW: \$1,000.00.

- (iv) In the event that the city decides that an interconnection study is necessary, the customer may be charged additional fees and/or appropriate cost recovery.
- (v) Re-inspections, missed appointments, and inability to set meter \$100.00
- (B) Distributed Resources approved for interconnection by GRU shall be credited at a rate based upon the utility's avoided cost.
- (C) Solar Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be applicable to all classes of electric customers and non-customers located within the utility electric distribution service area.
 - (i) Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set forth in the SEPA.
 - (ii) Each SPDR system requires a separate SEPA, which will be in effect for a term no longer than the balance of the calendar year in which the contract is executed plus 20 calendar years, unless sooner terminated under the terms of the SEPA.
 - (iii) To become and remain "qualified," the SPDR shall adhere to all conditions and terms of applicable utility interconnection agreements promulgated by the general manager or their designee and applicable federal, state and local safety, building and other applicable codes.
 - (iv) The general manager, or their designee, may cease to commit to additional capacity, or offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed generation capacity per year has been committed by the utility system, or as safety and reliability of the utility system require.
 - (v) The general manager, or their designee, is authorized to establish the administrative guidelines and procedures governing the application process, the design review and interconnection process, the form of contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to Gainesville Regional Utilities Authority policy review.
 - (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In-Tariff shall be the property of the utility.
 - (vii) The solar Feed-In-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or their designee, and adopted by the Gainesville Regional Utilities Authority in the exercise of its sole discretion:

Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or freestanding ground-mounted systems (non-building or non-pavement-mounted) less than or equal to 10 kW DC.

Class 2: Building or pavement-mounted systems greater than 10 kW DC and less than or equal to 300 kW DC, or freestanding ground-mounted systems

(non-building or non-pavement-mounted) greater than 10 kW DC and less than or equal to 25 kW DC.

Class 3: Freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 25 kW DC.

Contract Entered into Under This Policy During Calendar Year	Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31	Fixed Rate \$/kWh Over Life of Contract		
		Class 1	Class 2	Class 3
2009	2029	\$0.32	n/a	\$0.26
2010	2030	\$0.32	n/a	\$0.26
2011	2031	\$0.32	\$0.29	\$0.24
2012	2032	\$0.24	\$0.22	\$0.19
2013	2033	\$0.21	\$0.18	\$0.15

(viii) Each SPDR, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be determined by the SPDR DC power capacity. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

SPDR DC Power Capacity	Customer Charge Per Month
10 kilowatts or less DC, per month	\$17.00
Greater than 10 kilowatts DC, per month	\$35.00

(ix) Each SPDR applying for capacity space in the solar Feed-In-Tariff program after December 31, 2010, will be subject to a nonrefundable processing fee to recover administrative expenses associated with the SEPA application process. This fee will be due at the time of SEPA application submittal and will be \$500.00 for Class 1 systems, and \$1,200.00 for Class 2 and Class 3 systems as designated above in subparagraph (i)(1)(C)(vii).

(x) Class 2 and Class 3 systems, as designated above in subparagraph (i)(1)(C)(vii), will be subject to a capacity reservation deposit equal to \$30.00 per kilowatt based on the SPDR DC power capacity specified in the SEPA submittal application. The reservation deposit will be returned to the applicant upon construction and interconnection of the SPDR to the distribution grid within the timeframe allotted for completion. Failure to construct and interconnect the SPDR within the applicable timeframe will result in forfeiture of the reservation deposit. Class 1 systems are exempt from the capacity reservation deposit.

(xi) Each SPDR will be subject to billing for energy consumed, at a rate equivalent to the General Service Non-Demand energy charge plus the prevailing fuel adjustment. The customer charge, energy charge, and fuel adjustment are subject to applicable taxes. These charges will be deducted from the SPDR generation credit.

j. Interruptible-Curtailable service rider (§ 27-27):

1. General provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
 - (C) All terms and conditions under the applicable Large Power Schedule shall apply to service supplied to the customer except as modified by this Rider.
 - (D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible curtailable load to: a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
 - (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
 - (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment pursuant to General Provisions subsection (D) above. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
 - (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions (F), above.
 - (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
 - (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision (F), above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.
2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.

k. Reserved.

- I. Reserved.
- m. Public streetlight service rates (§ 27-29.1):
 - 1. Monthly charges for GRU standard public streetlight fixtures (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 2 - 175 watt MV, Conical	\$ 16.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 10.70
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 14.20
Light Type 17 - 400 watt MH, Round, Black	\$ 29.60
Light Type 18 - 40 watt (2) LED Capella Sm	\$ 31.68
Light Type 19 - 100 watt HPS, Conical	\$ 14.95
Light Type 22 - 400 watt MH Flood Light	\$ 20.10
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 24.35
Light Type 27 - 100 watt HPS, Large Domus	\$ 35.20
Light Type 29 - 100 watt HPS, Traditional	\$ 29.95
Light Type 30 - 100 watt MH, Traditional	\$ 31.10
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 20.70
Light Type 32 - 150 watt HPS Cutoff, Black	\$ 18.45
Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm)	\$ 39.20
Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm)	\$ 39.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 13.71
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 17.76
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 19.65
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 25.98
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 19.27
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 20.29
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 26.54
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 25.21
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 26.61
Light Type 51 - LED Round Roadway, Black	\$ 42.50
Light Type 52 - LED Acorn Pedestrian	\$ 29.53
Light Type 53 - LED Teardrop Roadway 2	\$ 42.69
Light Type 54 - LED Teardrop Roadway 4	\$ 42.62
Light Type 55 - LED Pendant Roadway	\$ 41.14
Light Type 56 - LED Small Pendant Pedestrian	\$ 33.72
Light Type 57 - LED Flood Light 1	\$ 13.66
Light Type 58 - LED Flood Light 2	\$ 19.42
Light Type 59 - LED Flood Light 3	\$ 22.58
Light Type 60 - 40 watt / 90 watt Double LED Capella Med (2-3)	\$ 91.56

Light Type 61 - LED Roadway Cutoff 1, Gray	\$ 7.68
Light Type 62 - LED Roadway Cutoff 2, Gray	\$ 10.67
Light Type 63 - LED Roadway Cutoff 3, Gray	\$ 12.56
Light Type 64 - LED Roadway Cutoff 4, Gray	\$ 18.89
Light Type 65 - LED Roadway Cutoff 2, Black	\$ 11.28
Light Type 66 - LED Roadway Cutoff 3, Black	\$ 12.30
Light Type 67 - LED Roadway Cutoff 4, Black	\$ 18.56
Light Type 68 - LED Round Roadway, Black	\$ 37.30
Light Type 69 - LED Acorn Pedestrian	\$ 24.33
Light Type 70 - LED Teardrop Roadway 2	\$ 31.24
Light Type 71 - LED Teardrop Roadway 4	\$ 31.24
Light Type 72 - LED Pendant Roadway	\$ 27.34
Light Type 73 - LED Small Pendant Pedestrian	\$ 20.54
Light Type 76 - 90 watt (2) LED Capella Med	\$ 50.41
Light Type 77 - 90 watt (3) LED Capella Med	\$ 50.60
Light Type 78 - 40 watt (2) LED Capella Sm	\$ 42.84
Light Type 79 - 40 watt / 90 watt Double LED Capella Med (2-2)	\$ 91.56
Light Type 80 - 65 watt (3) LED Capella Med	\$ 48.78
Light Type 81 - 40 watt / 90 watt Double LED Capella Med (2-4)	\$ 91.56
Light Type 82 - 60 watt / 90 watt Double LED Capella Sm (2-3)	\$ 85.10
Light Type 83 - 40 watt LED Capella Sm (5)	\$ 42.84
Light Type 84 - 60 watt LED Capella Sm (2)	\$ 43.62
Light Type 85 - 40 watt LED Capella Sm (4)	\$ 42.84
Light Type 86 - watt Double LED Capella Sm (4-4)	\$ 77.09
Light Type 87 - 40 watt LED Capella Med (4)	\$ 48.79
Light Type 88 - 40 watt/40 watt Double LED BL Capella Sm (2-2)	\$ 77.13
Light Type 89 - 90 watt/90 watt Double LED BL Capella Med (2-2)	\$ 87.19
Light Type 90 - 55 watt LED Capella Sm (2)	\$ 43.63
Light Type 91 - 55 watt Sm/90 watt Med Double LED Capella (2-3)	\$ 91.85
Light Type 92 - 55 watt Sm/90 watt Med Double LED Capella (3-2)	\$ 91.66
Light Type 93 - 55 watt Sm/90 watt Med Double LED Capella (3-4)	\$ 91.85
Light Type 94 - 72 watt LED BL Domus (3)	\$ 46.54
Light Type 95 - 60 watt LED Capella Sm (3)	\$ 43.62
Light Type 96 - 90 watt LED Capella Med (4 Tx)	\$ 50.60
Light Type 97 - 90 watt/90 watt Double LED Capella Med (2-2)	\$ 103.76
Light Type 98 - 90 watt LED Capella Med (4)	\$ 57.67
Light Type 99 - 90 watt LED Capella Med (3)	\$ 50.60

2. Monthly charges for GRU standard public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were

borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 11.95
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 17.85
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 11.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 3.13
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 5.17
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 6.69
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 10.83
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 5.28
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 6.65
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 10.77
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 9.89
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 9.98
Light Type 51 - LED Round Roadway, Black	\$ 14.38
Light Type 52 - LED Acorn Pedestrian	\$ 6.52
Light Type 53 - LED Teardrop Roadway 2	\$ 10.03
Light Type 54 - LED Teardrop Roadway 4	\$ 10.03
Light Type 55 - LED Pendant Roadway	\$ 7.06
Light Type 56 - LED Small Pendant Pedestrian	\$ 5.53
Light Type 58 - LED Flood Light 2	\$ 6.10
Light Type 59 - LED Flood Light 3	\$ 9.26

3. Should a department of the City of Gainesville, Alachua County, or State of Florida request to install pole(s) or lighting fixture(s) not contained in subsections m. above or n., or p. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the requesting department. The energy charge for the lighting shall be at the general service non-demand rate.
 4. Electric system fuel and purchased power adjustment. (See § 27-31.)
- n. Rental outdoor light service rates (§ 27-30.1.):
1. Monthly rental charges for GRU standard rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 3 - 175 watt MV	\$ 12.45
Light Type 6 - 400 watt HPS, Non Cutoff	\$ 21.85
Light Type 7 - 400 watt MV	\$ 19.60
Light Type 10 - 400 watt HPS Flood Light	\$ 19.10
Light Type 11 - 100 watt HPS Cutoff, Gray	\$ 10.95
Light Type 12 - 250 watt HPS Flood Light	\$ 15.45
Light Type 13 - 100 watt HPS	\$ 11.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 12.45
Light Type 15 - 150 watt HPS, Shoe Box, Bronze	\$ 15.45
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 15.95
Light Type 17 - 400 watt MH, Round, Black	\$ 31.35
Light Type 19 - 100 watt HPS, Conical	\$ 16.70
Light Type 22 - 400 watt MH Flood Light	\$ 20.10
Light Type 23 - 400 watt HPS Cutoff, Gray	\$ 21.60
Light Type 25 - 100 watt HPS, Lantern	\$ 18.20
Light Type 26 - 100 watt HPS, Granville	\$ 26.60
Light Type 27 - 100 watt HPS, Large Domus	\$ 40.70
Light Type 29 - 100 watt HPS, Traditional	\$ 33.00
Light Type 30 - 100 watt MH, Traditional	\$ 34.25
Light Type 36 - 100 watt MH, Acorn	\$ 34.25
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 19.24
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 23.69
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 25.66
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 32.47
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 25.47
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 26.42
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 33.14
Light Type 51 - LED Round Roadway, Black	\$ 51.90
Light Type 52 - LED Acorn Pedestrian	\$ 37.82
Light Type 55 - LED Pendant Roadway	\$ 51.52
Light Type 56 - LED Small Pendant Pedestrian	\$ 42.82
Light Type 57 - LED Flood Light 1	\$ 19.34
Light Type 58 - LED Flood Light 2	\$ 25.57
Light Type 59 - LED Flood Light 3	\$ 28.73
Light Type 61 - LED Roadway Cutoff 1, Gray	\$ 12.12
Light Type 62 - LED Roadway Cutoff 2, Gray	\$ 15.33
Light Type 63 - LED Roadway Cutoff 3, Gray	\$ 17.29
Light Type 64 - LED Roadway Cutoff 4, Gray	\$ 24.10
Light Type 65 - LED Roadway Cutoff 2, Black	\$ 16.05

Light Type 66 - LED Roadway Cutoff 3, Black	\$ 16.99
Light Type 67 - LED Roadway Cutoff 4, Black	\$ 23.71
Light Type 68 - LED Round Roadway, Black	\$ 45.76
Light Type 69 - LED Acorn Pedestrian	\$ 31.67
Light Type 70 - LED Teardrop Roadway 2	\$ 39.38
Light Type 71 - LED Teardrop Roadway 4	\$ 39.38
Light Type 72 - LED Pendant Roadway	\$ 35.23
Light Type 73 - LED Small Pendant Pedestrian	\$ 27.27

2. Monthly rental charges for GRU standard rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole charges):

<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 7.95
Light Type 19 - 100 watt HPS, Conical	\$ 5.45
Light Type 26 - 100 watt HPS, Granville	\$ 8.45
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 3.40
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 5.48
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 7.02
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 11.24
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 5.61
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 6.96
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 11.17
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 10.31
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 10.42
Light Type 51 - LED Round Roadway, Black	\$ 15.37
Light Type 52 - LED Acorn Pedestrian	\$ 7.31
Light Type 53 - LED Teardrop Roadway 2	\$ 10.96
Light Type 54 - LED Teardrop Roadway 4	\$ 10.96
Light Type 55 - LED Pendant Roadway	\$ 7.94
Light Type 56 - LED Small Pendant Pedestrian	\$ 6.21
Light Type 57 - LED Flood Light 1	\$ 2.85
Light Type 58 - LED Flood Light 2	\$ 6.50
Light Type 59 - LED Flood Light 3	\$ 9.66

3. Should a utility customer request to install fixtures and/or poles not contained in this subsection n., or subsection q. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the utility customer. The energy charge for the lighting shall be at the General Service Non-demand rate.
4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation charges. If a customer elects to terminate the five (5) year contract prior to the end of the sixty month period, an early removal fee of fifteen dollars (\$15.00) per month per light and six dollars (\$6.00) per month per pole shall be billed to the account for each month remaining on the contract, which is less than sixty (60) months beyond the first month's billing of the contract.
5. Electric system fuel and purchased power adjustment. (See section 27-31.)
 - o. Reserved.
 - p. Public streetlight pole service rates:
 1. Monthly charges for poles installed by the city's utilities department for the purpose of supporting public streetlights required when 1) the installation is new or 2) the city's utilities department replaces poles for which the installation costs were borne initially by a customer or by an agency other than the city utilities department. (§§ 27-29.1, 27-30.1):

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 20.51
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 17.75
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 7.50
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$ 29.02
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ 39.03
P8 - 30 foot wood pole	\$ 12.61
P9 - 30 foot concrete pole	\$ 16.39
P10 - 30 foot fiberglass breakaway pole grey	\$ 27.38
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ 30.29
P12 - 35 foot wood pole	\$ 12.98
P13 - 35 foot concrete pole	\$ 16.44
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ 29.92
P15 - 40 foot wood pole	\$ 15.01
P16 - 40 foot concrete pole	\$ 19.48
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ 35.68
P18 - 45 foot wood pole	\$ 19.18
P19 - 45 foot concrete pole	\$ 20.26
P21 - 12 foot black steel pole	\$ 16.83
P22 - 18 foot steel tx pole	\$ 24.20

P23 - 12 foot round aluminum tx pole	\$	24.43
P24 - 25 foot round aluminum tx pole	\$	34.16
P26 - 20 foot aluminum tapered pole	\$	39.02
P27 - 30 foot aluminum tapered tx pole	\$	47.02
P28 - 14 foot black round aluminum tx pole	\$	21.40
P29 - 16 foot black steel tx pole	\$	23.72
P30 - 25 foot black steel tx pole	\$	26.22
P31 - 15 foot round aluminum tx pole	\$	24.43
P32 - 18 foot black aluminum bottleneck tx pole	\$	40.17

- q. Monthly charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<i>Pole Description</i>		<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$	23.63
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$	20.00
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$	8.75
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$	9.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$	34.03
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$	3.75
P7 - 26 foot steel Renaissance pole black	\$	44.03
P8 - 30 foot wood pole	\$	17.40
P9 - 30 foot concrete pole	\$	21.13
P10 - 30 foot fiberglass breakaway pole grey	\$	31.73
P11 - 30 foot aluminum pole black for use with Light Type 17	\$	35.29
P12 - 35 foot wood pole	\$	17.98
P13 - 35 foot concrete pole	\$	21.18
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$	35.47
P15 - 40 foot wood pole	\$	21.92
P16 - 40 foot concrete pole	\$	24.22
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$	41.23
P18 - 45 foot wood pole	\$	25.25
P19 - 45 foot concrete pole	\$	25.00
P21 - 12 foot black steel pole	\$	19.96

(NOTE: Subsection (2) Solid Waste and Recyclables is intentionally omitted.)

(3) *Water:*

- a. Base rates for usage and customer charge (\$ 27-128):

1. Non-residential water service:
Rate per 1,000 gallons \$3.87
2. Non-residential service for irrigation purposes:
Rate per 1,000 gallons \$4.62
3. Residential water service:
Rate per 1,000 gallons, first 4,000 gallons \$2.47
Rate per 1,000 gallons, over 4,000 gallons and less than 13,000 gallons \$3.87
Rate per 1,000 gallons, equal to or greater than 13,000 gallons \$6.04
4. Residential service for irrigation purposes:
Rate per 1,000 gallons, first 12,000 gallons \$3.87
Rate per 1,000 gallons, over 12,000 gallons \$6.04
5. Multiple-family-residential service where more than one dwelling unit is served by a single water meter:
Rate per 1,000 gallons \$3.87
6. The customer service charge, per month, per bill rendered, is based on meter size as shown in the table below:

<i>Water Meter Size</i>	<i>Monthly Customer Charge</i>
5/8" (0.625")	\$9.45
3/4" (0.75")	\$9.45
1"	\$9.65
1.5"	\$12.50
2"	\$20.00
3"	\$74.00
4"	\$100.00
6"	\$140.00
8"	\$200.00
10"	\$275.00

7. Fire hydrant service:
Supported only, per hydrant, per month \$14.66

- b. Water main tapping charges (§ 27-125):

<i>Tap Size (inches)</i>	<i>Charge</i>
1	\$1,320.00
2	\$2,000.00
4	\$4,760.00
6	\$4,930.00
8	\$6,130.00
12	\$8,420.00

- c. Plan review fee (§ 27.124) \$960.00

- d. Inspection service fee amount to be assessed on the amount of developer installed mainline distribution piping, per liner foot \$3.11
- e. Meter installation charges (§ 27-126.1):
 - 1. Meter assembly and service lateral:

<i>Meter Size (inches Water)</i>	<i>Water Meter Installation Charge</i>
$\frac{3}{8} \times \frac{3}{4}$	\$856.00
$\frac{3}{4}$	\$856.00
1	\$1,119.00
1½	\$2,829.00
2	\$3,022.00
3	\$17,277.00
4	\$19,204.00
4 UL Rated Fire Line Meter	\$23,748.00
6	\$25,311.00
6 UL Rated Fire Line Meter	\$29,468.00
8	\$29,831.00
8 UL Rated Fire Line Meter	\$35,546.00

Note: For meters larger than eight inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or their designee.

- 2. Meter only:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{3}{8} \times \frac{3}{4}$	\$520.00
$\frac{3}{4}$	\$520.00
1	\$646.00
1½	\$1,984.00
2	\$2,259.00

- 3. Wastewater customers on private wells:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
$\frac{3}{8} \times \frac{3}{4}$	\$520.00
$\frac{3}{4}$	\$520.00
1	\$646.00
1½	\$1,984.00
2	\$2,259.00

Note: For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

- f. Backflow testing fee (§ 27-135) \$102.00
- g. Reserved.
- h. Reserved.
- i. Water connection charges (§ 27-129):

<i>Connection Type</i>	<i>Minimum Connection Charge</i>		
	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller meter	\$567.00	\$854.00	\$1,421.00
Single family residential connections with fire sprinkler system with one (1) inch or smaller water meter	\$567.00	\$854.00	\$1,421.00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$567.00	\$854.00	\$1,421.00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$369.00	\$555.00	\$924.00
Single Family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$203.00	\$305.00	\$508.00

<i>Connection Type</i>	<i>Flow Based Connection Charge</i>		
	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$2.03/gpd ADF*	\$3.05/gpd ADF*	\$5.08/gpd ADF*
Single family residential connections with fire sprinkler system with water meter larger than one (1) inch	\$2.03/gpd ADF*	\$3.05/gpd ADF*	\$5.08/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$2.03/gpd ADF*	\$3.05/gpd ADF*	\$5.08/gpd ADF*
Multi-family connections	\$2.03/gpd ADF*	\$3.05/gpd ADF*	\$5.08/gpd ADF**The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the

			table above multiplied by the estimated annual ADF, or the minimum connection charge, whichever is greater.
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- j. Reserved.
- k. Reserved.
- l. Standby fire sprinkler line charges (§ 27-131):

- 1. Standby fire lines:

- (i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

<i>Line Size (inches)</i>	<i>Charge Per Connection</i>
6	\$8,304.00
8	\$11,625.00

Note: For lines larger than eight inches, the charge shall be established on a site specific basis by the general manager for utilities or their designee.

- (ii) If a line of adequate size to the applicant's property does not exist, extension contribution in aid of construction (CIAC) according to section 27-130 is also applicable when the city is required to install a water line in order to provide a standby fire connection.

- m. Temporary service (§ 27-133):

- 1. Meter installed on existing fire hydrant:

- (i) Meter installation and removal, nonrefundable \$124.00
 - (ii) Deposit \$1,520.00

- 2. Monthly base charge for use of temporary fire hydrant meter water service \$90.00

- 3. Temporary fire hydrant water meters may be issued for a period of up to six months. If customer requires use of said meter beyond six months, a request must be made to the utility for an extension of use. If no extension is requested and the meter has not been returned, the utility will remove the meter, or keep the deposit if the meter cannot be retrieved.

- 4. Customer may be charged the actual cost to replace or repair meters tampered with or damaged while issued to customer.

- n. Infrastructure improvement area user fees (§ 27-205) for water in the Innovation District Area shall be calculated based on the following rates:

- 1. Commercial and institutional establishment \$1.28/ft.² gross building area
- 2. Hotel and/or motel establishments \$508.97 per room

3. Laboratory (wet) establishment \$1.53/ft.² gross building area
4. Multi-family residential establishment \$356.28 per bedroom
5. Office and laboratory (dry) establishment \$0.76/ft.² gross building area
6. Parking garage \$0.76/ft.² gross building area

(4) *Sewerage:*

- a. Reserved.
- b. Reserved.
- c. Rates for normal strength wastewater (§ 27-169):
 1. Wastewater collected from residential dwellings (including single-family dwellings, mobile homes, and residential customers on metered private wells) shall be billed at 100% of metered water usage up to a maximum of 12,000 gallons. Charges are as follows:
 - Customer service charge, per bill rendered, per month..... \$10.50
 - Rate per 1,000 gallons of wastewater (wastewater equals city water usage) \$7.35
 2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month, per bill rendered..... \$47.25
 3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month, per bill rendered..... \$47.25
 4. Wastewater collected from multiple-family dwellings, where more than one dwelling unit is served by a single water meter shall be billed as 100% of metered water usage in any such month:
 - Customer service charge, per bill rendered per month.... \$10.50
 - Rate per 1,000 gallons of wastewater..... \$7.35
 5. Wastewater collected from nonresidential customers shall be billed as 100% of metered water usage in any such month:
 - Customer service charge, per bill rendered per month..... \$10.50
 - Rate per 1,000 gallons of wastewater..... \$7.35
 6. Wastewater collected from residential customers, where a second water meter is used for irrigation purposes, shall be billed as 100% of metered, non-irrigation water usage in any such month:
 - Customer service charge, per bill rendered per month..... \$10.50
 - Rate per 1,000 gallons of wastewater.... \$7.35
 7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.
 8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user. Customers with a

wastewater meter will be billed for 100 percent of the wastewater flow measured by the wastewater meter.

9. The general manager for utilities or their designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the Gainesville Regional Utilities Authority.
- d. Rates for excess strength wastewater (§ 27-169):
1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.
 2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.
 3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:

$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

Y = Measured concentration of the wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

Z = Thousands of gallons of excess strength wastewater discharge into the city's wastewater system.

A = Normal strength wastewater rate per thousand in [subsection] c.5. above.

Note: Excess strength charges shall be applicable to any parameter for which a normal strength limit has been established by the general manager for utilities or their designee.
- e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.
- f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of \$530.00
- Maximum fine for noncompliance with any requirement of (§ 27-180.1), per day, per violation \$1,000.00
- Fine for noncompliance with any requirement of the Oil and Grease Management Manual, (§ 27-180.2) \$500.00
- g. Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.
- h. Rates for reclaimed water service (§ 27-169):
- Customer service charge, per bill rendered, per month..... \$10.50

Rate per 1,000 gallons of reclaimed water metered..... \$1.24

i. Wastewater connection charges (§ 27-171):

Connection Type	Minimum Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller water meter	\$941.00	\$3,233.00	\$4,174.00
Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter	\$941.00	\$3,233.00	\$4,174.00
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$941.00	\$3,233.00	\$4,174.00
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$612.00	\$2,101.00	\$2,713.00
Single family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$336.00	\$1,155.00	\$1,491.00

Connection Type	Flow Based Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$3.36/gpd ADF*	\$11.55/gpd ADF*	\$14.91/gpd ADF*
Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch	\$3.36/gpd ADF*	\$11.55/gpd ADF*	\$14.91/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$3.36/gpd ADF*	\$11.55/gpd ADF*	\$14.91/gpd ADF*
Multi-family connections	\$3.36/gpd ADF*	\$11.55/gpd ADF*	\$14.91/gpd ADF **The flow based connection charge shall be determined based on either the charge per

			unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater.
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1. Reserved.
2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

Y = Measured concentration of wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

A = Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.

- j. Plan review fee (§ 27-172) \$1,730.00
 - k. Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot \$7.67
 - l. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.
 - m. Requirement for additional CIAC (§ 27-175): To be determined by the city.
 - n. Permit for construction of private sewerage disposal system (§ 27-182.1) \$5.00
 - o. Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District Area shall be calculated based on the following rates:
 1. Commercial and institutional establishment \$1.29/ft.² heated and cooled area
 2. Hotel and/or motel establishments \$517.44 per room
 3. Laboratory (wet) establishment \$1.56/ft.² heated and cooled area
 4. Multi-family residential establishment \$362.21 per bedroom
 5. Office and laboratory (dry) establishment \$0.78/ft.² heated and cooled area
- (5) *Natural gas:*
- a. Appliance service and repair charges (§ 27-279):
 1. Trip charge \$25.00

2. Labor charge, per one-half hour \$18.50
Minimum charge of one-half hour; total charge in one-half hour increments.
 3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M—F, excluding city holidays), per one-half hour \$18.50
- b. Residential service rates (§ 27-272):
1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for residential service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$9.75
 - (ii) Non-fuel charge, per therm \$0.6340
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
- c. General service rates, small commercial (§ 27-272):
1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for small commercial businesses are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$20.00
 - (ii) Non-fuel charge, per therm \$0.6237
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
- d. General service rates (§ 27-272):
1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for general service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$45.00
 - (ii) Non-fuel charge, per therm \$0.4426
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
- e. Large volume service rates (§ 27-272, § 27-277):
1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for large volume service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$400.00
 - (ii) Non-fuel charge, per therm \$0.2712
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus the non-fuel charge multiplied by 30,000 therms.

3. Purchased gas adjustment. (See section 27-273.)
 4. Availability. This service is available to consumers in the natural gas service area, both within and outside the corporate limits of the city who meet the requirements as defined in §§ 27-272 and 27-277 and only to the extent that supplies are available for this service under the city's contracts with its suppliers.
- f. Liquid propane gas service rates (§ 27-288.1):
1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city to consumers are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$9.75
 - (ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the current non-fuel energy charge for residential natural gas customers and one of the following fixed charges as determined by the general manager for utilities or their designee:
 - A. Three-year recovery, per gallon \$0.15
 - B. Five-year recovery, per gallon \$0.10
 - C. Seven-year recovery, per gallon \$0.075
 - D. More than seven-year recovery, per gallon \$0.03
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Liquid propane purchased gas adjustment. (See section 27-288.2.)
- g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)): If a consumer fails to discontinue the use of natural gas when requested by the city, the consumer will be billed for all gas sales taken during the interruption period at a price equal to the city's cost of natural gas for the date(s) of the requested interruption, including commodity transportation, risk management fees and other such costs as shall be deemed appropriate times 400 percent.

(NOTE: Subsection (6) Stormwater management is intentionally omitted.)

- (7) *Advanced Metering Infrastructure Opt-Out* (§ 27-17):
- a. One-time set-up fee \$85.00
 - b. Monthly charge \$38.00
- (8) *In general*:
- a. Residential standard deposits per service provided (§ 27-7):
 1. Electric service \$145.00
 2. Water service \$35.00
 3. Wastewater service \$40.00
 4. Gas service (without electric service) \$50.00
 - b. Service charges:
 1. Specially arranged visit for meter reader to read meter (§ 27-8(c)):
 - (i) Electric service \$24.00

- (ii) Water service \$24.00
 - (iii) Gas service \$24.00
2. Installation or turn-on of service (§ 27-15(a)):
- (i) Electric service:
 - (A) Residential or general service non-demand \$26.00
 - (B) Residential or general service non-demand with water or gas \$19.00
 - (C) General service demand \$62.00
 - (D) Large power \$197.00
 - (ii) Water service:
 - (A) Water service \$26.00
 - (B) Water service with gas or residential or general service Non-Demand electric \$19.00
 - (iii) Gas service:
 - (A) Residential \$44.00
 - (B) Residential with water or electric \$36.00
 - (C) Non-residential \$100.00
 - (D) Non-residential with water or electric \$91.00
 - (iv) In addition to all other applicable charges, the following rates may also apply:
 - (A) If guaranteed service is requested for the same or any fully-scheduled workday \$40.00
 - (B) If service is provided anytime on holidays or weekends \$50.00

*Workdays shall be weekdays, except for city holidays.
3. Field visit trip charge (§ 27-15b):
- (i) Electric \$38.00
 - (ii) Water \$38.00
 - (iii) Wastewater \$38.00
 - (iv) Gas \$44.00
4. Field visit for special purpose (§ 27-15c, d):
- (i) Delinquent disconnection:
 - (A) Electric \$52.00
 - (B) Water \$52.00
 - (C) Gas \$75.00
 - (D) Additional fee if commercial gas service is disconnected \$28.00
 - (E) Additional fee if water service is disconnected \$24.00
 - (F) If electric service is disconnected at the point of service (pole, service drop, or transformer) \$214.00

- (G) Additional fee if service reconnection is requested after normal working hours*, and the work is performed by a field service technician:
- (1) Electric service \$87.00
 - (2) Water service \$87.00
 - (3) Gas service \$78.00
- (H) Additional fee if service reconnection is requested after normal working hours*, and the work requires a lineworker \$112.00
- *Workdays shall be weekdays, except for city holidays. Normal working hours are 7:00 am. to 6:00 pm. Eastern Standard Time.
- (ii) Special visit at customer request to:
- (A) Reread meter where reading is found to be correct:
- (1) Electric meter \$24.00
 - (2) Water meter \$24.00
 - (3) Gas meter \$24.00
- (B) Temporarily disconnect meter:
- (1) Electric meter \$26.00
 - (2) Water meter \$26.00
 - (3) Gas meter \$26.00
- (C) Remove and replace water meter \$58.00
- (D) Provide conservation service where customer failed to appear as scheduled:
- (1) Electric \$26.00
 - (2) Water \$38.00
 - (3) Wastewater \$38.00
 - (4) Gas \$26.00
- (E) Turn on gas where the customer failed to appear as scheduled \$30.00
- (F) Light pilot light for natural gas appliance \$30.00
- (iii) Meter testing charges:
- (A) Electric, if meter not more than two percent fast (§ 27-26.1) \$66.00
- (B) Gas, deposit (§ 27-280.2) \$95.00
- (C) Water:
- (1) Water meter sizes 5/8" through 2" \$44.00
 - (2) Water meter larger than 2": prices determined at time of request.*
- *The city does not have the capacity to test the meters with its own personnel. Any zone and per diem charges that are made by an outside company to make these tests will be chargeable to the customer.

5. Temporary electric service, installation and removal (§ 27-25) \$50.00
6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121) \$127.00
7. Returned payment, each (§ 27-14.3(a)):
 - (i) For returned payments up to \$50.00.... \$25.00
 - (ii) For returned payments between \$50.01—\$300.00....\$30.00
 - (iii) For returned payments between \$300.01—\$800.00....\$40.00
 - (iv) For returned payments over \$800.00, the service charge shall be five percent of the face value of the transaction.
8. Late fee for combined statement (§ 27-14(e)) \$1.00
*(Or 1½ percent of the unpaid balance amount, whichever is greater.)
9. Electronic remote read meter installation charges (§ 27-8(c)):
 - (i) Electric service:
 - (A) Non-demand meter \$195.00
 - (B) Single-phase demand meter \$207.00
 - (C) Three-phase demand meter \$368.00
 - (ii) Water service \$153.00
 - (iii) Gas service, residential \$112.00
 - (iv) Gas service, non-residential \$155.00
10. Unauthorized service investigation (§ 27-26.2(c); § 27-126.3(c); § 27-280.1):
 - (i) Electric service \$151.00
 - (ii) Water service \$124.00
 - (iii) Wastewater service \$139.00
 - (iv) Gas service \$151.00

EXHIBIT “1” to Resolution No. 2024-507

(The following exhibit shows the conflict with the City of Gainesville Code of Ordinances effected by the Resolution of the GRU Authority.)

APPENDIX A UTILITY FEES, RATES AND CHARGES

UTILITIES:

- (1) Electricity:
 - a. Reserved.
 - b. Reserved.
 - c. Reserved.
 - d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00
 - e. Breaking of meter-pan seal (§ 27-26.2(e)) \$10.00
 - f. Residential service rates (§ 27-27):
 - 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:
 Non-time-differentiated rate. All residential customers may elect service at this rate:

(A) Customer charge, per month:..... \$17.00

FY 2024	FY 2025	FY 2026	FY 2027
\$17.00	\$17.50	\$18.00	\$18.50

(B) First 850 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.03180

Transmission..... \$0.00260

Distribution..... \$0.04370

Total charge, per kWh..... \$0.08460

	FY 2024	FY 2025	FY 2026	FY 2027
<u>Generation, taxable fuel</u>	<u>\$0.00650</u>	<u>\$0.00650</u>	<u>\$0.00650</u>	<u>\$0.00650</u>
<u>Generation, non-fuel</u>	<u>\$0.03180</u>	<u>\$0.03280</u>	<u>\$0.03390</u>	<u>\$0.03500</u>
<u>Transmission</u>	<u>\$0.00260</u>	<u>\$0.00270</u>	<u>\$0.00280</u>	<u>\$0.00290</u>
<u>Distribution</u>	<u>\$0.04370</u>	<u>\$0.04510</u>	<u>\$0.04660</u>	<u>\$0.04810</u>
<u>Total charge, per kWh</u>	<u>\$0.08460</u>	<u>\$0.08710</u>	<u>\$0.08980</u>	<u>\$0.09250</u>

(C) All kilowatt hours per month over 850, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04300

Transmission..... \$0.00360

Distribution..... \$0.05900

Total charge, per kWh..... \$0.11210

	FY 2024	FY 2025	FY 2026	FY 2027
Generation, taxable fuel	\$0.00650	\$0.00650	\$0.00650	\$0.00650
Generation, non-fuel	\$0.04300	\$0.04440	\$0.04580	\$0.04730
Transmission	\$0.00360	\$0.00360	\$0.00370	\$0.00390
Distribution	\$0.05900	\$0.06100	\$0.06300	\$0.06490
Total charge, per kWh	\$0.11210	\$0.11550	\$0.11900	\$0.12260

2. Fuel and purchased power adjustment. (See section 27-28.)
3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

- (i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

(A) Customer charge, per month:..... \$35.00

FY 2024	FY 2025	FY 2026	FY 2027
\$35.00	\$36.00	\$37.00	\$38.00

(B) First 1,500 kilowatt hours per month, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.04100

Transmission..... \$0.00350

Distribution..... \$0.06080

Total charge, per kWh..... \$0.11180

	FY 2024	FY 2025	FY 2026	FY 2027
Generation charge, taxable fuel	\$0.00650	\$0.00650	\$0.00650	\$0.00650
Generation charge, non-fuel	\$0.04100	\$0.04230	\$0.04370	\$0.04510
Transmission charge	\$0.00350	\$0.00360	\$0.00370	\$0.00380
Distribution charge	\$0.06080	\$0.06280	\$0.06480	\$0.06690
Total charge, per kWh	\$0.11180	\$0.11520	\$0.11870	\$0.12230

(C) All kilowatt hours per month over 1,500, per kWh:

Generation, taxable fuel..... \$0.0065

Generation, non-fuel..... \$0.05530

Transmission..... \$0.00470

Distribution..... \$0.082100

Total charge, per kWh..... \$0.14860

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Generation charge, taxable fuel	\$0.00650	\$0.00650	\$0.00650	\$0.00650
Generation charge, non-fuel	\$0.05530	\$0.05700	\$0.05880	\$0.06060
Transmission charge	\$0.00470	\$0.00490	\$0.00500	\$0.00520
Distribution charge	\$0.08210	\$0.08470	\$0.08740	\$0.09010
Total charge, per kWh	\$0.14860	\$0.15310	\$0.15770	\$0.16240

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

(ii) Time-of-use-rate. All general service non-demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of business, which will be served at this rate.

(A) Customer charge, per month:..... \$46.00

<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
\$46.00	\$47.50	\$49.00	\$50.50

(B) Energy charge:

All energy used on-peak, per kWh....\$0.29720

All energy used off-peak, per kWh....\$0.05590

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
All energy used on-peak, per kWh	\$0.29720	\$0.30620	\$0.31540	\$0.32480
All energy used off-peak, per kWh	\$0.05590	\$0.05760	\$0.05940	\$0.06120

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel Adjustment per kWh should be added to the above-stated energy charges. On-peak Period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, such customer who subsequently elects to take service under the time-of-use

rate at the same service location shall be required to remain on the time-of-use-rate for a minimum term of twelve (12) consecutive months.

- (iii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:

(A) Customer charge, per month:..... \$111.00

<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
<u>\$111.00</u>	<u>\$114.00</u>	<u>\$117.00</u>	<u>\$121.00</u>

(B) Demand charge, per kW, per month:

Generation charge..... \$4.42

Transmission charge..... \$0.94

Distribution charge..... \$6.19

Total charge, per kW..... \$11.55

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Generation charge	<u>\$4.42</u>	<u>\$4.55</u>	<u>\$4.69</u>	<u>\$4.82</u>
Transmission charge	<u>\$0.94</u>	<u>\$0.97</u>	<u>\$0.99</u>	<u>\$1.02</u>
Distribution charge	<u>\$6.19</u>	<u>\$6.38</u>	<u>\$6.57</u>	<u>\$6.76</u>
Total charge, per kWh	<u>\$11.55</u>	<u>\$11.90</u>	<u>\$12.25</u>	<u>\$12.60</u>

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

Generation charge, taxable fuel..... \$0.0065

Generation charge, non-fuel..... \$0.05480

Transmission charge..... \$0.00350

Distribution charge..... \$0.00940

Total charge, per kWh..... \$0.07420

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Generation charge, taxable fuel	<u>\$0.00650</u>	<u>\$0.00650</u>	<u>\$0.00650</u>	<u>\$0.00650</u>
Generation charge, non-fuel	<u>\$0.05480</u>	<u>\$0.05650</u>	<u>\$0.05840</u>	<u>\$0.06040</u>
Transmission charge	<u>\$0.00350</u>	<u>\$0.00370</u>	<u>\$0.00370</u>	<u>\$0.00390</u>
Distribution charge	<u>\$0.00940</u>	<u>\$0.00970</u>	<u>\$0.01010</u>	<u>\$0.01030</u>
Total charge, per kWh	<u>\$0.07420</u>	<u>\$0.07640</u>	<u>\$0.07870</u>	<u>\$0.08110</u>

(D) Fuel and purchased power adjustment. (See section 27-28.)

- (E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.
- (F) All bills rendered will express charges in terms of total charges per kWh or kW.
- (iv) Time-of-use rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month:..... \$111.00

<i>FY 2024</i>	<i>FY 2025</i>	<i>FY 2026</i>	<i>FY 2027</i>
\$111.00	\$114.00	\$117.00	\$121.00

(B) Demand charge, per kW, per month:..... \$11.55

<i>FY 2024</i>	<i>FY 2025</i>	<i>FY 2026</i>	<i>FY 2027</i>
\$11.55	\$11.90	\$12.25	\$12.60

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.14840

All energy used off-peak, per kWh..... \$0.03710

	<i>FY 2024</i>	<i>FY 2025</i>	<i>FY 2026</i>	<i>FY 2027</i>
All energy used on-peak, per kWh	\$0.14840	\$0.15280	\$0.15740	\$0.16220
All energy used off-peak, per kWh	\$0.03710	\$0.03820	\$0.03940	\$0.04060

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel and purchased power adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

- (D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.
2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or their designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering

point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.

3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by the general manager for utilities or their designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge, per month:..... \$395.00

<i>FY 2024</i>	<i>FY 2025</i>	<i>FY 2026</i>	<i>FY 2027</i>
<u>\$395.00</u>	<u>\$405.00</u>	<u>\$415.00</u>	<u>\$425.00</u>

(B) Demand charge, per kW, per month:

Generation charge.....\$4.76

Transmission charge.....\$0.92

Distribution charge.....\$6.05

Total charge, per kW.....\$11.70

	<i>FY 2024</i>	<i>FY 2025</i>	<i>FY 2026</i>	<i>FY 2027</i>
Generation charge	<u>\$4.76</u>	<u>\$4.90</u>	<u>\$5.04</u>	<u>\$5.18</u>
Transmission charge	<u>\$0.92</u>	<u>\$0.95</u>	<u>\$0.98</u>	<u>\$1.01</u>
Distribution charge	<u>\$6.02</u>	<u>\$6.20</u>	<u>\$6.38</u>	<u>\$6.56</u>
Total charge, per kWh	<u>\$11.70</u>	<u>\$12.05</u>	<u>\$12.40</u>	<u>\$12.75</u>

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

Generation charge, taxable fuel.....\$0.0065

Generation charge, non-fuel.....\$0.04220

Transmission charge.....\$0.00800

Distribution charge.....\$0.01270

Total charge, per kWh.....\$0.06940

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Generation charge, taxable fuel	\$0.00650	\$0.00650	\$0.00650	\$0.00650
Generation charge, non-fuel	\$0.04220	\$0.04360	\$0.04500	\$0.04650
Transmission charge	\$0.00800	\$0.00820	\$0.00850	\$0.00880
Distribution charge	\$0.01270	\$0.01320	\$0.01360	\$0.01400
Total charge, per kWh	\$0.06940	\$0.07150	\$0.07360	\$0.07580

(D) Fuel and purchased power adjustment. (See section 27-28.)

2. Time-of-use rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month:..... \$395.00

<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
\$395.00	\$405.00	\$415.00	\$425.00

(B) Demand charge, per kW, per month:..... \$11.70

<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
\$11.70	\$12.05	\$12.40	\$12.75

(C) Energy charge:

All energy used on-peak, per kWh..... \$0.13880

All energy used off-peak, per kWh..... \$0.03470

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
All energy used on-peak, per kWh	\$0.13880	\$0.14300	\$0.14720	\$0.15160
All energy used off-peak, per kWh	\$0.03470	\$0.03580	\$0.03680	\$0.03790

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same

service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

- (E) Fuel and purchased power adjustment. (See section 27-28.)
 - (F) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.
 - (G) All bills rendered will express charges in terms of total charges per kWh or kW.
3. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
 4. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or their designee.
 5. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.
- i. Distributed Resources Rates (§§ 27-21, 27-37):
1. General Provision.
 - (A) Net Metering administrative fees: Customer-owned generation shall be charged the following administrative fees for review and inspection:
 - (i) Tier 1 - 10 kW or less: no fees.
 - (ii) Tier 2 - greater than 10 kW and less than or equal to 100 kW: \$400.00.
 - (iii) Tier 3 - greater than 100 kW and less than or equal to 2 MW: \$1,000.00.
 - (iv) In the event that the city decides that an interconnection study is necessary, the customer may be charged additional fees and/or appropriate cost recovery.
 - (v) Re-inspections, missed appointments, and inability to set meter \$100.00
 - (B) Distributed Resources approved for interconnection by GRU shall be credited at a rate based upon the utility's avoided cost.
 - (C) Solar Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be applicable to all classes of electric customers and non-customers located within the utility electric distribution service area.
 - (i) Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set forth in the SEPA.
 - (ii) Each SPDR system requires a separate SEPA, which will be in effect for a term no longer than the balance of the calendar year in which the

contract is executed plus 20 calendar years, unless sooner terminated under the terms of the SEPA.

- (iii) To become and remain "qualified," the SPDR shall adhere to all conditions and terms of applicable utility interconnection agreements promulgated by the general manager or their designee and applicable federal, state and local safety, building and other applicable codes.
- (iv) The general manager, or their designee, may cease to commit to additional capacity, or offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed generation capacity per year has been committed by the utility system, or as safety and reliability of the utility system require.
- (v) The general manager, or their designee, is authorized to establish the administrative guidelines and procedures governing the application process, the design review and interconnection process, the form of contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to ~~City Commission~~ Gainesville Regional Utilities Authority policy review.
- (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In-Tariff shall be the property of the utility.
- (vii) The solar Feed-In-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or their designee, and adopted by the ~~City Commission~~ Gainesville Regional Utilities Authority in the exercise of its sole discretion:

Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or freestanding ground-mounted systems (non-building or non-pavement-mounted) less than or equal to 10 kW DC.

Class 2: Building or pavement-mounted systems greater than 10 kW DC and less than or equal to 300 kW DC, or freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 10 kW DC and less than or equal to 25 kW DC.

Class 3: Freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 25 kW DC.

Contract Entered into Under This Policy During Calendar Year	Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31	Fixed Rate \$/kWh Over Life of Contract		
		Class 1	Class 2	Class 3
2009	2029	\$0.32	n/a	\$0.26
2010	2030	\$0.32	n/a	\$0.26
2011	2031	\$0.32	\$0.29	\$0.24
2012	2032	\$0.24	\$0.22	\$0.19
2013	2033	\$0.21	\$0.18	\$0.15

- (viii) Each SPDR, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be determined by the SPDR DC power capacity. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

<u>SPDR DC Power Capacity</u>	<u>Customer Charge Per Month</u>
<u>10 kilowatts or less DC, per month</u>	<u>\$17.00</u>
<u>Greater than 10 kilowatts DC, per month</u>	<u>\$35.00</u>

<u>SPDR DC Power Capacity</u>	<u>Customer Charge Per Month</u>			
	<u>FY 2024</u>	<u>FY 2025</u>	<u>FY 2026</u>	<u>FY 2027</u>
<u>10 kilowatts or less DC, per month</u>	<u>\$17.00</u>	<u>\$17.50</u>	<u>\$18.00</u>	<u>\$18.50</u>
<u>Greater than 10 kilowatts DC, per month</u>	<u>\$35.00</u>	<u>\$36.00</u>	<u>\$37.00</u>	<u>\$38.00</u>

- (ix) Each SPDR applying for capacity space in the solar Feed-In-Tariff program after December 31, 2010, will be subject to a nonrefundable processing fee to recover administrative expenses associated with the SEPA application process. This fee will be due at the time of SEPA application submittal and will be \$500.00 for Class 1 systems, and \$1,200.00 for Class 2 and Class 3 systems as designated above in subparagraph (i)(1)(C)(vii).
- (x) Class 2 and Class 3 systems, as designated above in subparagraph (i)(1)(C)(vii), will be subject to a capacity reservation deposit equal to \$30.00 per kilowatt based on the SPDR DC power capacity specified in the SEPA submittal application. The reservation deposit will be returned to the applicant upon construction and interconnection of the SPDR to the distribution grid within the timeframe allotted for completion. Failure to construct and interconnect the SPDR within the applicable timeframe will result in forfeiture of the reservation deposit. Class 1 systems are exempt from the capacity reservation deposit.
- (xi) Each SPDR will be subject to billing for energy consumed, at a rate equivalent to the General Service Non-Demand energy charge plus the prevailing fuel adjustment. The customer charge, energy charge, and fuel adjustment are subject to applicable taxes. These charges will be deducted from the SPDR generation credit.
- j. Interruptible-Curtailable service rider (§ 27-27):
1. General provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.

- (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
 - (C) All terms and conditions under the applicable Large Power Schedule shall apply to service supplied to the customer except as modified by this Rider.
 - (D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible curtailable load to: a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
 - (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
 - (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment pursuant to General Provisions subsection (D) above. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
 - (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions (F), above.
 - (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
 - (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision (F), above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.
2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.
- k. Reserved.
 - l. Reserved.
 - m. Public streetlight service rates (§ 27-29.1):

1. Monthly rental charges for GRU standard public streetlight fixtures (does not include underground civil infrastructure costs or pole charges rental fees):

<i>Fixtures available for new installation</i>	
<i>Fixture description</i>	<i>Monthly charge per fixture</i>
<i>Group 1 Flood Lights – General Use</i>	
Light Type 58 – LED Flood Light 2	\$19.62
Light Type 59 – LED Flood Light 3	\$22.89
<i>Group 3 Roadway Lights – General Use</i>	
Light Type 38 – LED Roadway Cutoff 1, Gray	\$13.27
Light Type 39 – LED Roadway Cutoff 2, Gray	\$17.10
Light Type 40 – LED Roadway Cutoff 3, Gray	\$18.95
Light Type 41 – LED Roadway Cutoff 4, Gray	\$25.09
Light Type 42 – LED Roadway Cutoff 2, Black	\$18.10
Light Type 43 – LED Roadway Cutoff 3, Black	\$19.95
Light Type 44 – LED Roadway Cutoff 4, Black	\$26.09
Light Type 45 – LED Roadway Cutoff 5, Gray	\$24.26
Light Type 46 – LED Roadway Cutoff 5, Black	\$25.26
Light Type 47 – LED Roadway Cutoff 2N, Gray	\$17.10
Light Type 48 – LED Roadway Cutoff 2N, Black	\$18.10
<i>Group 4 Decorative Roadway Lights – General Use</i>	
Light Type 51 – LED Round Roadway, Black	\$43.48
Light Type 53 – LED Teardrop Roadway 2	\$44.12
Light Type 54 – LED Teardrop Roadway 4	\$45.33
Light Type 55 – LED Pendant Roadway	\$37.67
<i>Group 5 Decorative Pedestrian Scale Lights – General Use</i>	
Light Type 18 – 40 watt (2) LED Capella 5m	\$31.83
Light Type 52 – LED Acorn Pedestrian	\$31.82
Light Type 56 – LED Small Pendant Pedestrian	\$31.10
<i>Group 6 Roadway – Mass Change Out</i>	
Light Type 61 – LED Roadway Cutoff 1, Gray	\$6.78
Light Type 62 – LED Roadway Cutoff 2, Gray	\$9.72
Light Type 63 – LED Roadway Cutoff 3, Gray	\$11.58
Light Type 64 – LED Roadway Cutoff 4, Gray	\$17.71
Light Type 65 – LED Roadway Cutoff 2, Black	\$9.72
Light Type 66 – LED Roadway Cutoff 3, Black	\$11.58
Light Type 67 – LED Roadway Cutoff 4, Black	\$17.71
<i>Group 7 Decorative Lights – Mass Change Out</i>	
Light Type 68 – LED Round Roadway, Black	\$37.61
Light Type 69 – LED Acorn Pedestrian	\$25.95
Light Type 70 – LED Teardrop Roadway 2	\$29.79
Light Type 71 – LED Teardrop Roadway 4	\$29.79
Light Type 72 – LED Pendant Roadway	\$25.55
Light Type 73 – LED Small Pendant Pedestrian	\$21.90
Light Type 74 – LED Roadway Cutoff 2N, Gray	\$9.72
Light Type 75 – LED Roadway Cutoff 2N, Black	\$9.72

<i>-Fixtures Not Available for New Installation</i>	
<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
<i>Group 1 Flood Lights – General Use</i>	
Light Type 22 – 400-watt MH Flood Light	\$20.10
<i>Group 3 Roadway Lights</i>	
Light Type 14 – 150-watt HPS Cutoff, Gray	\$10.70
Light Type 16 – 250-watt HPS Cutoff, Gray	\$14.20
Light Type 24 – 400-watt HPS Cutoff, Black	\$24.35
Light Type 31 – 250-watt HPS Cutoff, Black	\$20.70
Light Type 32 – 150-watt HPS Cutoff, Black	\$18.45
<i>Group 4 Decorative Roadway Lights</i>	
Light Type 17 – 400-watt MH, Round, Black	\$29.60
Light Type 27 – 100-watt HPS, Large Domus	\$35.20
Light Type 33 – 200-watt HPS, Renaissance II (2 ft. arm)	\$39.20
Light Type 34 – 200-watt HPS, Renaissance IV (4 ft. arm)	\$39.95
<i>Group 5 Decorative Pedestrian Lights</i>	
Light Type 2 – 175-watt MV, Conical	\$16.20
Light Type 19 – 100-watt HPS, Conical	\$14.95
Light Type 29 – 100-watt HPS, Traditional	\$29.95
Light Type 30 – 100-watt MH, Traditional	\$31.10
Light Type 60 – 40-watt / 90-watt Double LED Capella Med (2-3)	\$62.77
Light Type 76 – 90-watt (2) LED Capella Med	\$38.90
Light Type 77 – 90-watt (3) LED Capella Med	\$38.90
Light Type 78 – 40-watt (2) LED Capella Sm	\$31.83
Light Type 79 – 40-watt / 90-watt Double LED Capella Med (2-2)	\$64.11
Light Type 80 – 65-watt (3) LED Capella Med	\$33.95
Light Type 81 – 40-watt / 90-watt Double LED Capella Med (2-4)	\$61.79
Light Type 82 – 60-watt / 90-watt Double LED Capella Sm (2-3)	\$65.38
Light Type 83 – 40-watt LED Capella Sm (5)	\$30.18
Light Type 84 – 60-watt LED Capella Sm (2)	\$33.38
Light Type 85 – 40-watt LED Capella Sm (4)	\$30.18
Light Type 86 – watt Double LED Capella Sm (4-4)	\$51.93
Light Type 87 – 40-watt LED Capella Med (4)	\$33.95
Light Type 88 – 40-watt/40-watt Double LED BL Capella Sm (2-2)	\$51.82
Light Type 89 – 90-watt/90-watt Double LED BL Capella Med (2-2)	\$61.24
Light Type 90 – 55-watt LED Capella Sm (2)	\$30.94
Light Type 91 – 55-watt Sm/90-watt Med Double LED Capella (2-3)	\$68.99
Light Type 92 – 55-watt Sm/90-watt Med Double LED Capella (3-2)	\$70.19
Light Type 93 – 55-watt Sm/90-watt Med Double LED Capella (3-4)	\$70.19
Light Type 94 – 72-watt LED BL Domus (3)	\$38.09
Light Type 95 – 60-watt LED Capella Sm (3)	\$33.38
Light Type 96 – 90-watt LED Capella Med (4 Tx)	\$36.27
Light Type 97 – 90-watt/90-watt Double LED Capella Med (2-2)	\$78.88
Light Type 98 – 90-watt LED Capella Med (4)	\$43.71
Light Type 99 – 90-watt LED Capella Med (3)	\$38.90

<u>Fixture Description</u>	<u>Monthly charge per fixture</u>
Light Type 2 - 175 watt MV, Conical	\$ 16.20
Light Type 14 - 150 watt HPS Cutoff, Gray	\$ 10.70
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 14.20
Light Type 17 - 400 watt MH, Round, Black	\$ 29.60
Light Type 18 - 40 watt (2) LED Capella Sm	\$ 31.68
Light Type 19 - 100 watt HPS, Conical	\$ 14.95
Light Type 22 - 400 watt MH Flood Light	\$ 20.10
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 24.35
Light Type 27 - 100 watt HPS, Large Domus	\$ 35.20
Light Type 29 - 100 watt HPS, Traditional	\$ 29.95
Light Type 30 - 100 watt MH, Traditional	\$ 31.10
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 20.70
Light Type 32 - 150 watt HPS Cutoff, Black	\$ 18.45
Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm)	\$ 39.20
Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm)	\$ 39.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 13.71
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 17.76
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 19.65
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 25.98
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 19.27
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 20.29
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 26.54
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 25.21
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 26.61
Light Type 51 - LED Round Roadway, Black	\$ 42.50
Light Type 52 - LED Acorn Pedestrian	\$ 29.53
Light Type 53 - LED Teardrop Roadway 2	\$ 42.69
Light Type 54 - LED Teardrop Roadway 4	\$ 42.62
Light Type 55 - LED Pendant Roadway	\$ 41.14
Light Type 56 - LED Small Pendant Pedestrian	\$ 33.72
Light Type 57 - LED Flood Light 1	\$ 13.66
Light Type 58 - LED Flood Light 2	\$ 19.42
Light Type 59 - LED Flood Light 3	\$ 22.58
Light Type 60 - 40 watt / 90 watt Double LED Capella Med (2-3)	\$ 91.56
Light Type 61 - LED Roadway Cutoff 1, Gray	\$ 7.68
Light Type 62 - LED Roadway Cutoff 2, Gray	\$ 10.67

<u>Light Type 63 - LED Roadway Cutoff 3, Gray</u>	\$ <u>12.56</u>
<u>Light Type 64 - LED Roadway Cutoff 4, Gray</u>	\$ <u>18.89</u>
<u>Light Type 65 - LED Roadway Cutoff 2, Black</u>	\$ <u>11.28</u>
<u>Light Type 66 - LED Roadway Cutoff 3, Black</u>	\$ <u>12.30</u>
<u>Light Type 67 - LED Roadway Cutoff 4, Black</u>	\$ <u>18.56</u>
<u>Light Type 68 - LED Round Roadway, Black</u>	\$ <u>37.30</u>
<u>Light Type 69 - LED Acorn Pedestrian</u>	\$ <u>24.33</u>
<u>Light Type 70 - LED Teardrop Roadway 2</u>	\$ <u>31.24</u>
<u>Light Type 71 - LED Teardrop Roadway 4</u>	\$ <u>31.24</u>
<u>Light Type 72 - LED Pendant Roadway</u>	\$ <u>27.34</u>
<u>Light Type 73 - LED Small Pendant Pedestrian</u>	\$ <u>20.54</u>
<u>Light Type 76 - 90 watt (2) LED Capella Med</u>	\$ <u>50.41</u>
<u>Light Type 77 - 90 watt (3) LED Capella Med</u>	\$ <u>50.60</u>
<u>Light Type 78 - 40 watt (2) LED Capella Sm</u>	\$ <u>42.84</u>
<u>Light Type 79 - 40 watt / 90 watt Double LED Capella Med (2-2)</u>	\$ <u>91.56</u>
<u>Light Type 80 - 65 watt (3) LED Capella Med</u>	\$ <u>48.78</u>
<u>Light Type 81 - 40 watt / 90 watt Double LED Capella Med (2-4)</u>	\$ <u>91.56</u>
<u>Light Type 82 - 60 watt / 90 watt Double LED Capella Sm (2-3)</u>	\$ <u>85.10</u>
<u>Light Type 83 - 40 watt LED Capella Sm (5)</u>	\$ <u>42.84</u>
<u>Light Type 84 - 60 watt LED Capella Sm (2)</u>	\$ <u>43.62</u>
<u>Light Type 85 - 40 watt LED Capella Sm (4)</u>	\$ <u>42.84</u>
<u>Light Type 86 - watt Double LED Capella Sm (4-4)</u>	\$ <u>77.09</u>
<u>Light Type 87 - 40 watt LED Capella Med (4)</u>	\$ <u>48.79</u>
<u>Light Type 88 - 40 watt/40 watt Double LED BL Capella Sm (2-2)</u>	\$ <u>77.13</u>
<u>Light Type 89 - 90 watt/90 watt Double LED BL Capella Med (2-2)</u>	\$ <u>87.19</u>
<u>Light Type 90 - 55 watt LED Capella Sm (2)</u>	\$ <u>43.63</u>
<u>Light Type 91 - 55 watt Sm/90 watt Med Double LED Capella (2-3)</u>	\$ <u>91.85</u>
<u>Light Type 92 - 55 watt Sm/90 watt Med Double LED Capella (3-2)</u>	\$ <u>91.66</u>
<u>Light Type 93 - 55 watt Sm/90 watt Med Double LED Capella (3-4)</u>	\$ <u>91.85</u>
<u>Light Type 94 - 72 watt LED BL Domus (3)</u>	\$ <u>46.54</u>
<u>Light Type 95 - 60 watt LED Capella Sm (3)</u>	\$ <u>43.62</u>
<u>Light Type 96 - 90 watt LED Capella Med (4 Tx)</u>	\$ <u>50.60</u>
<u>Light Type 97 - 90 watt/90 watt Double LED Capella Med (2-2)</u>	\$ <u>103.76</u>
<u>Light Type 98 - 90 watt LED Capella Med (4)</u>	\$ <u>57.67</u>
<u>Light Type 99 - 90 watt LED Capella Med (3)</u>	\$ <u>50.60</u>

2. Monthly ~~rental~~ charges for GRU standard public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole ~~charges~~ rental fees):

<i>-Fixtures available for new installation</i>	
<i>Fixture description</i>	<i>Monthly charge per fixture</i>
<i>Group 1 Flood Lights – General Use</i>	
Light Type 58 – LED Flood Light 2	\$5.89
Light Type 59 – LED Flood Light 3	\$9.00
<i>Group 3 Roadway Lights</i>	
Light Type 38 – LED Roadway Cutoff 1, Gray	\$2.89
Light Type 39 – LED Roadway Cutoff 2, Gray	\$4.88
Light Type 40 – LED Roadway Cutoff 3, Gray	\$6.36
Light Type 41 – LED Roadway Cutoff 4, Gray	\$10.38
Light Type 42 – LED Roadway Cutoff 2, Black	\$4.88
Light Type 43 – LED Roadway Cutoff 3, Black	\$6.36
Light Type 44 – LED Roadway Cutoff 4, Black	\$10.38
Light Type 45 – LED Roadway Cutoff 5, Gray	\$9.46
Light Type 46 – LED Roadway Cutoff 5, Black	\$9.46
Light Type 47 – LED Roadway Cutoff 2N, Gray	\$4.88
Light Type 48 – LED Roadway Cutoff 2N, Black	\$4.88
<i>Group 4 Decorative Roadway Lights</i>	
Light Type 51 – LED Road Roadway, Black	\$14.18
Light Type 53 – LED Teardrop Roadway 2	\$9.96
Light Type 54 – LED Teardrop Roadway 4	\$9.96
Light Type 55 – LED Pendant Roadway	\$6.65
<i>Group 5 Decorative Pedestrian Scale Lights</i>	
Light Type 52 – LED Acorn Pedestrian	\$6.72
Light Type 56 – LED Small Pendant Pedestrian	\$5.69

<i>-Fixtures Not Available for New Installation</i>	
<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
<i>Group 3 Roadway Lights</i>	
Light Type 14 – 150 watt HPS Cutoff, Gray	\$7.95
Light Type 16 – 250 watt HPS Cutoff, Gray	\$11.95
Light Type 24 – 400 watt HPS Cutoff, Black	\$17.85
Light Type 31 – 250 watt HPS Cutoff, Black	\$11.95
<i>Group 4 Decorative Roadway Lights</i>	
Light Type 17 – 400 watt MH, Round, Black	\$17.85
Light Type 27 – 100 watt HPS, Large Domus	\$6.95
Light Type 33 – 200 watt HPS, Renaissance II (2 ft. arm)	\$12.20
Light Type 34 – 200 watt HPS, Renaissance IV (4 ft. arm)	\$12.20
<i>Group 5 Decorative Pedestrian Lights</i>	
Light Type 29 – 100 watt HPS, Traditional	\$8.75
Light Type 30 – 100 watt MH, Traditional	\$9.85
Light Type 37 – 100 watt HPS, Small Domus	\$9.85
Light Type 60 – 40 watt / 90 watt Double LED Capella Med (2-3)	\$14.11
Light Type 76 – 90 watt (2) LED Capella Med	\$8.17
Light Type 77 – 90 watt (3) LED Capella Med	\$8.17

Light Type 78— 40 watt (2) LED Capella Sm	\$5.54
Light Type 79— 40 watt / 90 watt Double LED Capella Med (2-2)	\$14.06
Light Type 80— 65 watt (3) LED Capella Med	\$6.83
Light Type 81— 40 watt / 90 watt Double LED Capella Med (2-4)	\$13.65
Light Type 82— 60 watt / 90 watt Double LED Capella Sm (2-3)	\$14.01
Light Type 83— 40 watt LED Capella Sm (5)	\$5.54
Light Type 84— 60 watt LED Capella Sm (2)	\$6.73
Light Type 85— 40 watt LED Capella Sm (4)	\$5.54
Light Type 86— 40 watt Double LED Capella Sm (4-4)	\$10.19
Light Type 87— 40 watt LED Capella Med (4)	\$6.83
Light Type 88— 40 watt / 40 watt Double LED BL Capella Sm (2-2)	\$10.19
Light Type 89— 90 watt / 90 watt Double LED BL Capella Med (2-2)	\$14.66
Light Type 90— 55 watt LED Capella Sm (2)	\$6.30
Light Type 91— 55 watt Sm / 90 watt Med Double LED Capella (2-3)	\$13.96
Light Type 92— 55 watt Sm / 90 watt Med Double LED Capella (3-2)	\$14.01
Light Type 93— 55 watt Sm / 90 watt Med Double LED Capella (3-4)	\$14.01
Light Type 94— 72 watt LED BL Domus (3)	\$7.05
Light Type 95— 60 watt LED Capella Sm (3)	\$6.73
Light Type 96— 90 watt LED Capella Med (4 Tx)	\$7.71
Light Type 97— 90 watt / 90 watt Double LED Capella Med (2-2)	\$15.46
Light Type 98— 90 watt LED Capella Med (4)	\$8.17
Light Type 99— 90 watt LED Capella Med (3)	\$8.17

<u>Fixture Description</u>	<u>Monthly charge per fixture</u>
Light Type 16 - 250 watt HPS Cutoff, Gray	\$ 11.95
Light Type 24 - 400 watt HPS Cutoff, Black	\$ 17.85
Light Type 27 - 100 watt HPS, Large Domus	\$ 6.95
Light Type 31 - 250 watt HPS Cutoff, Black	\$ 11.95
Light Type 38 - LED Roadway Cutoff 1, Gray	\$ 3.13
Light Type 39 - LED Roadway Cutoff 2, Gray	\$ 5.17
Light Type 40 - LED Roadway Cutoff 3, Gray	\$ 6.69
Light Type 41 - LED Roadway Cutoff 4, Gray	\$ 10.83
Light Type 42 - LED Roadway Cutoff 2, Black	\$ 5.28
Light Type 43 - LED Roadway Cutoff 3, Black	\$ 6.65
Light Type 44 - LED Roadway Cutoff 4, Black	\$ 10.77
Light Type 45 - LED Roadway Cutoff 5, Gray	\$ 9.89
Light Type 46 - LED Roadway Cutoff 5, Black	\$ 9.98
Light Type 51 - LED Round Roadway, Black	\$ 14.38
Light Type 52 - LED Acorn Pedestrian	\$ 6.52
Light Type 53 - LED Teardrop Roadway 2	\$ 10.03
Light Type 54 - LED Teardrop Roadway 4	\$ 10.03

Light Type 55 - LED Pendant Roadway	\$ 7.06
Light Type 56 - LED Small Pendant Pedestrian	\$ 5.53
Light Type 58 - LED Flood Light 2	\$ 6.10
Light Type 59 - LED Flood Light 3	\$ 9.26

3. Should a department of the City of Gainesville, ~~or Alachua County,~~ or State of Florida request to install pole(s) or lighting fixture(s) not contained in subsections m. above or n., or p. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the requesting department. The energy charge for the lighting shall be at the general service non-demand rate.
 4. Electric system fuel and purchased power adjustment. (See § 27-31.)
- n. Rental outdoor light service rates (§ 27-30.1.):
1. Monthly rental charges for ~~approved~~ GRU standard rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

<i>-Fixtures available for new installation</i>	
<i>Fixture description</i>	<i>Monthly charge per fixture</i>
<i>Group 1 Flood Lights – General Use</i>	
Light Type 57 – LED Flood Light 1	\$17.82
Light Type 58 – LED Flood Light 2	\$25.41
Light Type 59 – LED Flood Light 3	\$28.71
<i>Group 3 Roadway Lights – General Use</i>	
Light Type 38 – LED Roadway Cutoff 1, Gray	\$18.31
Light Type 39 – LED Roadway Cutoff 2, Gray	\$22.51
Light Type 40 – LED Roadway Cutoff 3, Gray	\$24.44
Light Type 41 – LED Roadway Cutoff 4, Gray	\$31.04
Light Type 42 – LED Roadway Cutoff 2, Black	\$23.69
Light Type 43 – LED Roadway Cutoff 3, Black	\$25.62
Light Type 44 – LED Roadway Cutoff 4, Black	\$32.22
Light Type 47 – LED Roadway Cutoff 2N, Gray	\$22.51
Light Type 48 – LED Roadway Cutoff 2N, Black	\$23.69
<i>Group 4 Decorative Roadway Lights – General Use</i>	
Light Type 51 – LED Round Roadway, Black	\$52.68
Light Type 55 – LED Pendant Roadway	\$47.01
<i>Group 5 Decorative Pedestrian Scale Lights – General Use</i>	
Light Type 52 – LED Acorn Pedestrian	\$40.10
Light Type 56 – LED Small Pendant Pedestrian	\$39.32
<i>Group 6 Roadway – Mass Change Out</i>	
Light Type 61 – LED Roadway Cutoff 1, Gray	\$10.65
Light Type 62 – LED Roadway Cutoff 2, Gray	\$13.80
Light Type 63 – LED Roadway Cutoff 3, Gray	\$15.74

Light Type 64 – LED Roadway Cutoff 4, Gray	\$22.34
Light Type 65 – LED Roadway Cutoff 2, Black	\$13.80
Light Type 66 – LED Roadway Cutoff 3, Black	\$15.74
Light Type 67 – LED Roadway Cutoff 4, Black	\$22.34
<i>Group 7 Decorative Lights – Mass Change Out</i>	
Light Type 68 – LED Round Roadway, Black	\$45.76
Light Type 69 – LED Acorn Pedestrian	\$33.18
Light Type 70 – LED Teardrop Roadway 2	\$37.27
Light Type 71 – LED Teardrop Roadway 4	\$37.27
Light Type 72 – LED Pendant Roadway	\$32.70
Light Type 73 – LED Small Pendant Pedestrian	\$28.47
Light Type 74 – LED Roadway Cutoff 2N, Gray	\$13.80
Light Type 75 – LED Roadway Cutoff 2N, Black	\$13.80

<i>Fixtures Not Available for New Installation</i>	
<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
<i>Group 1 Flood Lights</i>	
Light Type 7 – 400 watt MV	\$19.60
Light Type 10 – 400 watt HPS Flood Light	\$19.10
Light Type 12 – 250 watt HPS Flood Light	\$15.45
Light Type 22 – 400 watt MH Flood Light	\$20.10
<i>Group 2 Area Lights</i>	
Light Type 3 – 175 watt MV	\$12.45
Light Type 13 – 100 watt HPS	\$11.20
<i>Group 3 Roadway Lights</i>	
Light Type 6 – 400 watt HPS, Non-Cutoff	\$21.85
Light Type 11 – 100 watt HPS Cutoff, Gray	\$10.95
Light Type 14 – 150 watt HPS Cutoff, Gray	\$12.45
Light Type 16 – 250 watt HPS Cutoff, Gray	\$15.95
Light Type 23 – 400 watt HPS Cutoff, Gray	\$21.60
<i>Group 4 Decorative Roadway Lights</i>	
Light Type 17 – 400 watt MH, Round, Black	\$31.35
Light Type 27 – 100 watt HPS, Large Domus	\$40.70
<i>Group 5 Decorative Pedestrian Lights</i>	
Light Type 19 – 100 watt HPS, Conical	\$16.70
Light Type 25 – 100 watt HPS, Lantern	\$18.20
Light Type 26 – 100 watt HPS, Granville	\$26.60
Light Type 29 – 100 watt HPS, Traditional	\$33.00
Light Type 30 – 100 watt MH, Traditional	\$34.25
Light Type 36 – 100 watt MH, Acorn	\$34.25

<u>Fixture Description</u>	<u>Monthly charge per fixture</u>
Light Type 3 - 175 watt MV	\$ 12.45

<u>Light Type 6 - 400 watt HPS, Non Cutoff</u>	\$ 21.85
<u>Light Type 7 - 400 watt MV</u>	\$ 19.60
<u>Light Type 10 - 400 watt HPS Flood Light</u>	\$ 19.10
<u>Light Type 11 - 100 watt HPS Cutoff, Gray</u>	\$ 10.95
<u>Light Type 12 - 250 watt HPS Flood Light</u>	\$ 15.45
<u>Light Type 13 - 100 watt HPS</u>	\$ 11.20
<u>Light Type 14 - 150 watt HPS Cutoff, Gray</u>	\$ 12.45
<u>Light Type 15 - 150 watt HPS, Shoe Box, Bronze</u>	\$ 15.45
<u>Light Type 16 - 250 watt HPS Cutoff, Gray</u>	\$ 15.95
<u>Light Type 17 - 400 watt MH, Round, Black</u>	\$ 31.35
<u>Light Type 19 - 100 watt HPS, Conical</u>	\$ 16.70
<u>Light Type 22 - 400 watt MH Flood Light</u>	\$ 20.10
<u>Light Type 23 - 400 watt HPS Cutoff, Gray</u>	\$ 21.60
<u>Light Type 25 - 100 watt HPS, Lantern</u>	\$ 18.20
<u>Light Type 26 - 100 watt HPS, Granville</u>	\$ 26.60
<u>Light Type 27 - 100 watt HPS, Large Domus</u>	\$ 40.70
<u>Light Type 29 - 100 watt HPS, Traditional</u>	\$ 33.00
<u>Light Type 30 - 100 watt MH, Traditional</u>	\$ 34.25
<u>Light Type 36 - 100 watt MH, Acorn</u>	\$ 34.25
<u>Light Type 38 - LED Roadway Cutoff 1, Gray</u>	\$ 19.24
<u>Light Type 39 - LED Roadway Cutoff 2, Gray</u>	\$ 23.69
<u>Light Type 40 - LED Roadway Cutoff 3, Gray</u>	\$ 25.66
<u>Light Type 41 - LED Roadway Cutoff 4, Gray</u>	\$ 32.47
<u>Light Type 42 - LED Roadway Cutoff 2, Black</u>	\$ 25.47
<u>Light Type 43 - LED Roadway Cutoff 3, Black</u>	\$ 26.42
<u>Light Type 44 - LED Roadway Cutoff 4, Black</u>	\$ 33.14
<u>Light Type 51 - LED Round Roadway, Black</u>	\$ 51.90
<u>Light Type 52 - LED Acorn Pedestrian</u>	\$ 37.82
<u>Light Type 55 - LED Pendant Roadway</u>	\$ 51.52
<u>Light Type 56 - LED Small Pendant Pedestrian</u>	\$ 42.82
<u>Light Type 57 - LED Flood Light 1</u>	\$ 19.34
<u>Light Type 58 - LED Flood Light 2</u>	\$ 25.57
<u>Light Type 59 - LED Flood Light 3</u>	\$ 28.73
<u>Light Type 61 - LED Roadway Cutoff 1, Gray</u>	\$ 12.12
<u>Light Type 62 - LED Roadway Cutoff 2, Gray</u>	\$ 15.33
<u>Light Type 63 - LED Roadway Cutoff 3, Gray</u>	\$ 17.29
<u>Light Type 64 - LED Roadway Cutoff 4, Gray</u>	\$ 24.10
<u>Light Type 65 - LED Roadway Cutoff 2, Black</u>	\$ 16.05
<u>Light Type 66 - LED Roadway Cutoff 3, Black</u>	\$ 16.99
<u>Light Type 67 - LED Roadway Cutoff 4, Black</u>	\$ 23.71

<u>Light Type 68 - LED Round Roadway, Black</u>	\$ 45.76
<u>Light Type 69 - LED Acorn Pedestrian</u>	\$ 31.67
<u>Light Type 70 - LED Teardrop Roadway 2</u>	\$ 39.38
<u>Light Type 71 - LED Teardrop Roadway 4</u>	\$ 39.38
<u>Light Type 72 - LED Pendant Roadway</u>	\$ 35.23
<u>Light Type 73 - LED Small Pendant Pedestrian</u>	\$ 27.27

2. Monthly rental charges for GRU standard rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole charges rental fees):

<i>-Fixtures available for new installation</i>	
<i>Fixture description</i>	<i>Monthly charge per fixture</i>
<i>Group 1 Flood Lights</i>	
Light Type 57 - LED Flood Light 1	\$2.47
Light Type 58 - LED Flood Light 2	\$6.28
Light Type 59 - LED Flood Light 3	\$9.39
<i>Group 3 Roadway Lights</i>	
Light Type 38 - LED Roadway Cutoff 1, Gray	\$3.14
Light Type 39 - LED Roadway Cutoff 2, Gray	\$5.16
Light Type 40 - LED Roadway Cutoff 3, Gray	\$6.66
Light Type 41 - LED Roadway Cutoff 4, Gray	\$10.76
Light Type 42 - LED Roadway Cutoff 2, Black	\$5.16
Light Type 43 - LED Roadway Cutoff 3, Black	\$6.66
Light Type 44 - LED Roadway Cutoff 4, Black	\$10.76
Light Type 45 - LED Roadway Cutoff 5, Gray	\$9.83
Light Type 46 - LED Roadway Cutoff 5, Black	\$9.83
Light Type 47 - LED Roadway Cutoff 2N, Gray	\$5.16
Light Type 48 - LED Roadway Cutoff 2N, Black	\$5.16
<i>Group 4 Decorative Roadway Lights</i>	
Light Type 51 - LED Road Roadway, Black	\$15.18
Light Type 53 - LED Teardrop Roadway 2	\$10.90
Light Type 54 - LED Teardrop Roadway 4	\$10.90
Light Type 55 - LED Pendant Roadway	\$7.47
<i>Group 5 Decorative Pedestrian Scale Lights</i>	
Light Type 52 - LED Acorn Pedestrian	\$7.56
Light Type 56 - LED Small Pendant Pedestrian	\$6.41

<i>-Fixtures Not Available for New Installation</i>	
<i>Fixture Description</i>	<i>Monthly charge per fixture</i>
<i>Group 3 Roadway Lights</i>	
Light Type 14 - 150-watt HPS Cutoff, Gray	\$7.95
<i>Group 4 Decorative Roadway Lights</i>	

Light Type 27 – 100 watt HPS, Large Domus	\$6.95
<i>Group 5 Decorative Pedestrian Lights</i>	
Light Type 19 – 100 watt HPS, Conical	\$5.45
Light Type 26 – 100 watt HPS, Granville	\$8.45

<u>Fixture Description</u>	<u>Monthly charge per fixture</u>
<u>Light Type 14 - 150 watt HPS Cutoff, Gray</u>	<u>\$ 7.95</u>
<u>Light Type 19 - 100 watt HPS, Conical</u>	<u>\$ 5.45</u>
<u>Light Type 26 - 100 watt HPS, Granville</u>	<u>\$ 8.45</u>
<u>Light Type 27 - 100 watt HPS, Large Domus</u>	<u>\$ 6.95</u>
<u>Light Type 38 - LED Roadway Cutoff 1, Gray</u>	<u>\$ 3.40</u>
<u>Light Type 39 - LED Roadway Cutoff 2, Gray</u>	<u>\$ 5.48</u>
<u>Light Type 40 - LED Roadway Cutoff 3, Gray</u>	<u>\$ 7.02</u>
<u>Light Type 41 - LED Roadway Cutoff 4, Gray</u>	<u>\$ 11.24</u>
<u>Light Type 42 - LED Roadway Cutoff 2, Black</u>	<u>\$ 5.61</u>
<u>Light Type 43 - LED Roadway Cutoff 3, Black</u>	<u>\$ 6.96</u>
<u>Light Type 44 - LED Roadway Cutoff 4, Black</u>	<u>\$ 11.17</u>
<u>Light Type 45 - LED Roadway Cutoff 5, Gray</u>	<u>\$ 10.31</u>
<u>Light Type 46 - LED Roadway Cutoff 5, Black</u>	<u>\$ 10.42</u>
<u>Light Type 51 - LED Round Roadway, Black</u>	<u>\$ 15.37</u>
<u>Light Type 52 - LED Acorn Pedestrian</u>	<u>\$ 7.31</u>
<u>Light Type 53 - LED Teardrop Roadway 2</u>	<u>\$ 10.96</u>
<u>Light Type 54 - LED Teardrop Roadway 4</u>	<u>\$ 10.96</u>
<u>Light Type 55 - LED Pendant Roadway</u>	<u>\$ 7.94</u>
<u>Light Type 56 - LED Small Pendant Pedestrian</u>	<u>\$ 6.21</u>
<u>Light Type 57 - LED Flood Light 1</u>	<u>\$ 2.85</u>
<u>Light Type 58 - LED Flood Light 2</u>	<u>\$ 6.50</u>
<u>Light Type 59 - LED Flood Light 3</u>	<u>\$ 9.66</u>

3. Should a utility customer request to install fixtures and/or poles not contained in this subsection n., or subsection q. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the utility customer. The energy charge for the lighting shall be at the General Service Non-demand rate.
4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation charges ~~over a sixty (60) month period~~. If a customer elects to terminate the five (5) year contract prior to the end of the sixty month period, an early

removal fee of ~~ten~~ fifteen dollars (\$~~150.00~~) per month per light and six dollars (\$6.00) per month per pole shall be billed to the account for each month remaining on the contract, which is less than sixty (60) months beyond the first month's billing of the contract.

- 5. Electric system fuel and purchased power adjustment. (See section 27-31.)
- o. Reserved.
- p. Public streetlight pole service rates:
 - 1. Monthly Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights ~~when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department~~ required when 1) the installation is new or 2) the city's utilities department replaces poles for which the installation costs were borne initially by a customer or by an agency other than the city utilities department. (§§ 27-29.1, 27-30.1):

<i>Pole Group Pole Description</i>	<i>Monthly charge per pole</i>
<i>Pole Group 1</i>	
P3 <u>12 Foot Aluminum Pole for use with Light Types 2 and 19</u>	\$7.50
P4 <u>18 Foot Aluminum Pole for use with Light Types 2 and 19</u>	\$8.50
P6 <u>19 foot Fiberglass Pole Black for use with Light Type 25</u>	\$3.75
P8 <u>30 foot wood pole</u>	\$9.91
P12 <u>35 foot wood pole</u>	\$10.24
<i>Pole Group 2</i>	
P9 <u>30 foot concrete pole</u>	\$13.10
P13 <u>35 foot concrete pole</u>	\$13.21
P15 <u>40 foot wood pole</u>	\$11.68
P18 <u>45 foot wood pole</u>	\$18.08
<i>Pole Group 3</i>	
P1 <u>10 foot (direct buried) pole decorative concrete</u>	\$17.92
P2 <u>10 foot fiberglass pole black for use with Light Type 28</u>	\$17.75
P10 <u>30 foot fiberglass breakaway pole grey</u>	\$23.26
P14 <u>35 foot (direct buried) decorative octagonal concrete pole black</u>	\$25.28
P16 <u>40 foot concrete pole</u>	\$15.90
P17 <u>40 foot direct buried decorative octagonal concrete pole black</u>	\$31.79
P19 <u>45 foot concrete pole</u>	\$16.59
<i>Pole Group 4</i>	
P5 <u>18 foot Domus pole black for use with Light Type 27</u>	\$23.22
P11 <u>30 foot aluminum pole black for use with Light Type 17</u>	\$25.92
<i>Pole Group 5</i>	
P7 <u>26 foot steel Renaissance pole black</u>	\$37.80
<i>Pole Group 6</i>	
P21 <u>12 foot black steel pole</u>	\$18.95

<i>-Poles Not Available for New Installation</i>	
<i>Pole Group Pole Description</i>	<i>Monthly charge per pole</i>
<i>Pole Group 6</i>	
P22 <u>18 foot steel tx pole</u>	\$21.80

P23 – 12 foot round aluminum tx pole	\$18.04
P24 – 25 foot round aluminum tx pole	\$28.19
P25 – 25 foot steel tx pole	\$28.19
P26 – 20 foot aluminum tapered pole	\$29.35
P27 – 30 foot aluminum tapered tx pole	\$37.04
P28 – 14 foot black round aluminum tx pole	\$18.89
P29 – 16 foot black steel tx pole	\$21.80
P30 – 25 foot black steel tx pole	\$24.73
P31 – 15 foot round aluminum tx pole	\$19.88
P32 – 18 foot black aluminum bottleneck tx pole	\$36.59

<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 20.51
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 17.75
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 7.50
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$ 29.02
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ 39.03
P8 - 30 foot wood pole	\$ 12.61
P9 - 30 foot concrete pole	\$ 16.39
P10 - 30 foot fiberglass breakaway pole grey	\$ 27.38
P11 - 30 foot aluminum pole black for use with Light Type 17	\$ 30.29
P12 - 35 foot wood pole	\$ 12.98
P13 - 35 foot concrete pole	\$ 16.44
P14 - 35 foot (direct buried) decorative octagonal concrete pole black	\$ 29.92
P15 - 40 foot wood pole	\$ 15.01
P16 - 40 foot concrete pole	\$ 19.48
P17 - 40 foot direct buried decorative octagonal concrete pole black	\$ 35.68
P18 - 45 foot wood pole	\$ 19.18
P19 - 45 foot concrete pole	\$ 20.26
P21 - 12 foot black steel pole	\$ 16.83
P22 - 18 foot steel tx pole	\$ 24.20
P23 - 12 foot round aluminum tx pole	\$ 24.43
P24 - 25 foot round aluminum tx pole	\$ 34.16
P26 - 20 foot aluminum tapered pole	\$ 39.02
P27 - 30 foot aluminum tapered tx pole	\$ 47.02
P28 - 14 foot black round aluminum tx pole	\$ 21.40
P29 - 16 foot black steel tx pole	\$ 23.72

P30 - 25 foot black steel tx pole	\$ 26.22
P31 - 15 foot round aluminum tx pole	\$ 24.43
P32 - 18 foot black aluminum bottleneck tx pole	\$ 40.17

- q. Monthly-Rental charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<i>Pole Group Pole Description</i>	<i>Monthly charge per pole</i>
<i>Pole Group 1</i>	
P3—12 Foot Aluminum Pole for use with Light Types 2 and 19	\$8.75
P4—18 Foot Aluminum Pole for use with Light Types 2 and 19	\$9.50
P6—19 foot Fiberglass Pole Black for use with Light Type 25	\$3.75
P8—30 foot wood pole	\$13.10
P12—35 foot wood pole	\$13.57
<i>Pole Group 2</i>	
P9—30 foot concrete pole	\$16.26
P13—35 foot concrete pole	\$16.37
P15—40 foot wood pole	\$16.28
P18—45 foot wood pole	\$21.83
<i>Pole Group 3</i>	
P1—10 foot (direct buried) pole decorative concrete	\$20.75
P2—10 foot fiberglass pole black for use with Light Type 28	\$20.00
P10—30 foot fiberglass breakaway pole grey	\$26.15
P14—35 foot (direct buried) decorative octagonal concrete pole black	\$29.73
P16—40 foot concrete pole	\$19.06
P17—40 foot direct buried decorative octagonal concrete pole black	\$36.74
P19—45 foot concrete pole	\$19.75
<i>Pole Group 4</i>	
P5—18 foot Domus pole black for use with Light Type 27	\$27.52
P11—30 foot aluminum pole black for use with Light Type 17	\$29.41
<i>Pole Group 5</i>	
P7—26 foot steel Renaissance pole black	\$42.10
<i>Pole Group 6</i>	
P21—12 foot steel pole, black	\$21.24
<i>Pole Description</i>	<i>Monthly charge per pole</i>
P1 - 10 foot (direct buried) pole decorative concrete	\$ 23.63
P2 - 10 foot fiberglass pole black for use with Light Type 28	\$ 20.00
P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 8.75
P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19	\$ 9.50
P5 - 18 foot Domus pole black for use with Light Type 27	\$ 34.03
P6 - 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P7 - 26 foot steel Renaissance pole black	\$ 44.03
P8 - 30 foot wood pole	\$ 17.40

<u>P9 - 30 foot concrete pole</u>	\$ <u>21.13</u>
<u>P10 - 30 foot fiberglass breakaway pole grey</u>	\$ <u>31.73</u>
<u>P11 - 30 foot aluminum pole black for use with Light Type 17</u>	\$ <u>35.29</u>
<u>P12 - 35 foot wood pole</u>	\$ <u>17.98</u>
<u>P13 - 35 foot concrete pole</u>	\$ <u>21.18</u>
<u>P14 - 35 foot (direct buried) decorative octagonal concrete pole black</u>	\$ <u>35.47</u>
<u>P15 - 40 foot wood pole</u>	\$ <u>21.92</u>
<u>P16 - 40 foot concrete pole</u>	\$ <u>24.22</u>
<u>P17 - 40 foot direct buried decorative octagonal concrete pole black</u>	\$ <u>41.23</u>
<u>P18 - 45 foot wood pole</u>	\$ <u>25.25</u>
<u>P19 - 45 foot concrete pole</u>	\$ <u>25.00</u>
<u>P21 - 12 foot black steel pole</u>	\$ <u>19.96</u>

(NOTE: Subsection (2) Solid Waste and Recyclables is intentionally omitted.)

(3) *Water:*

a. Base rates for usage and customer charge (§ 27-128):

1. Non-residential water service:

Rate per 1,000 gallons \$3.87

2. Non-residential service for irrigation purposes:

Rate per 1,000 gallons \$4.62

3. Residential water service:

Rate per 1,000 gallons, first 4,000 gallons \$2.47

Rate per 1,000 gallons, over 4,000 gallons and less than 13,000 gallons \$3.87

Rate per 1,000 gallons, equal to or greater than 13,000 gallons \$6.04

4. Residential service for irrigation purposes:

Rate per 1,000 gallons, first 12,000 gallons \$3.87

Rate per 1,000 gallons, over 12,000 gallons \$6.04

5. Multiple-family-residential service where more than one dwelling unit is served by a single water meter:

Rate per 1,000 gallons \$3.87

6. The customer service charge, per month, per bill rendered, is based on meter size as shown in the table below:

<i>Water Meter Size</i>	<i>Monthly Customer Charge</i>
<u>5/8" (0.625")</u>	\$9.45
<u>3/4" (0.75")</u>	\$9.45
<u>1"</u>	\$9.65
<u>1.5"</u>	\$12.50
<u>2"</u>	\$20.00

3"	\$74.00
4"	\$100.00
6"	\$140.00
8"	\$200.00
10"	\$275.00

7. Fire hydrant service:

Supported only, per hydrant, per month \$14.66

b. Water main tapping charges (§ 27-125):

Tap Size (inches)	Charge
1	\$1,290.00 <u>\$1,320.00</u>
2	\$1,960.00 <u>\$2,000.00</u>
4	\$4,650.00 <u>\$4,760.00</u>
6	\$4,820.00 <u>\$4,930.00</u>
8	\$5,990.00 <u>\$6,130.00</u>
12	\$8,230.00 <u>\$8,420.00</u>

c. Plan review fee (§ 27.124) ~~\$940.00~~ \$960.00

d. Inspection service fee amount to be assessed on the amount of developer installed mainline distribution piping, per liner foot ~~\$3.04~~ \$3.11

e. Meter installation charges (§ 27-126.1):

1. Meter assembly and service lateral:

Meter Size (inches Water)	Water Meter Installation Charge
$\frac{3}{8} \times \frac{3}{4}$	\$836.00 <u>\$856.00</u>
$\frac{3}{4}$	\$836.00 <u>\$856.00</u>
1	\$1,094.00 <u>\$1,119.00</u>
1½	\$2,766.00 <u>\$2,829.00</u>
2	\$2,955.00 <u>\$3,022.00</u>
3	\$16,891.00 <u>\$17,277.00</u>
4	\$18,775.00 <u>\$19,204.00</u>
4 UL Rated Fire Line Meter	\$23,217.00 <u>\$23,748.00</u>
6	\$24,745.00 <u>\$25,311.00</u>
6 UL Rated Fire Line Meter	\$28,809.00 <u>\$29,468.00</u>
8	\$29,164.00 <u>\$29,831.00</u>
8 UL Rated Fire Line Meter	\$34,751.00 <u>\$35,546.00</u>

Note: For meters larger than eight inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or their designee.

2. Meter only:

Water Meter Size (inches)	Water Meter Installation Charge
$\frac{3}{8} \times \frac{3}{4}$	\$509.00 <u>\$520.00</u>
$\frac{3}{4}$	\$509.00 <u>\$520.00</u>

1	\$631.00 <u>\$646.00</u>
1½	\$1,939.00 <u>\$1,984.00</u>
2	\$2,209.00 <u>\$2,259.00</u>

3. Wastewater customers on private wells:

<i>Water Meter Size (inches)</i>	<i>Water Meter Installation Charge</i>
¾ × ¾	\$509.00 <u>\$520.00</u>
¾	\$509.00 <u>\$520.00</u>
1	\$631.00 <u>\$646.00</u>
1½	\$1,939.00 <u>\$1,984.00</u>
2	\$2,209.00 <u>\$2,259.00</u>

Note: For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

- f. Backflow testing fee (§ 27-135) \$102.00
- g. Reserved.
- h. Reserved.
- i. Water connection charges (§ 27-129):

<i>Connection Type</i>	<i>Minimum Connection Charge</i>		
	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller meter	\$555.00 <u>\$567.00</u>	\$835.00 <u>\$854.00</u>	\$1,390.00 <u>\$1,421.00</u>
Single family residential connections with fire sprinkler system with one (1) inch or smaller water meter	\$555.00 <u>\$567.00</u>	\$835.00 <u>\$854.00</u>	\$1,390.00 <u>\$1,421.00</u>
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$555.00 <u>\$567.00</u>	\$835.00 <u>\$854.00</u>	\$1,390.00 <u>\$1,421.00</u>
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$360.00 <u>\$369.00</u>	\$543.00 <u>\$555.00</u>	\$903.00 <u>\$924.00</u>
Single Family residential connection for home with a heated and cooled area less than or equal to 850 square feet with three-quarter (¾) inch or smaller meter	\$198.00 <u>\$203.00</u>	\$298.00 <u>\$305.00</u>	\$496.00 <u>\$508.00</u>

	<i>Flow Based Connection Charge</i>
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<i>Connection Type</i>	<i>Transmission and Distribution Connection Charge</i>	<i>Water Treatment Plant Connection Charge</i>	<i>Total Water Connection Charge</i>
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$1.98 <u>2.03</u> /gpd ADF*	\$2.98 <u>3.05</u> /gpd ADF*	\$4.96 <u>5.08</u> /gpd ADF*
Single family residential connections with fire sprinkler system with water meter larger than one (1) inch	\$1.98 <u>2.03</u> /gpd ADF*	\$2.98 <u>3.05</u> /gpd ADF*	\$4.96 <u>5.08</u> /gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$1.98 <u>2.03</u> /gpd ADF*	\$2.98 <u>3.05</u> /gpd ADF*	\$4.96 <u>5.08</u> /gpd ADF*
Multi-family connections	\$1.98 <u>2.03</u> /gpd ADF*	\$2.98 <u>3.05</u> /gpd ADF*	\$4.96 <u>5.08</u> /gpd ADF**The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge, whichever is greater.

j. Reserved.

k. Reserved.

l. Standby fire sprinkler line charges (§ 27-131):

1. Standby fire lines:

(i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

<i>Line Size (inches)</i>	<i>Charge Per Connection</i>
6	\$8,118.00 <u>\$8,304.00</u>
8	\$11,336.00 <u>\$11,625.00</u>

Note: For lines larger than eight inches, the charge shall be established on a site specific basis by the general manager for utilities or their designee.

- (ii) If a line of adequate size to the applicant's property does not exist, extension contribution in aid of construction (CIAC) according to section 27-130 is also applicable when the city is required to install a water line in order to provide a standby fire connection.
- m. Temporary service (§ 27-133):
 - 1. Meter installed on existing fire hydrant:
 - (i) Meter installation and removal, nonrefundable ~~\$121.00~~ \$124.00
 - (ii) Deposit ~~\$1,480.00~~ \$1,520.00
 - 2. Monthly base charge for use of temporary fire hydrant meter water service ~~\$88.00~~ \$90.00
 - 3. Temporary fire hydrant water meters may be issued for a period of up to six months. If customer requires use of said meter beyond six months, a request must be made to the utility for an extension of use. If no extension is requested and the meter has not been returned, the utility will remove the meter, or keep the deposit if the meter cannot be retrieved.
 - 4. Customer may be charged the actual cost to replace or repair meters tampered with or damaged while issued to customer.
- n. Infrastructure improvement area user fees (§ 27-205) for water in the Innovation District Area shall be calculated based on the following rates:
 - 1. Commercial and institutional establishment ~~\$1.25~~ 1.28/ft.² gross building area
 - 2. Hotel and/or motel establishments ~~\$497.59~~ 508.97 per room
 - 3. Laboratory (wet) establishment ~~\$1.49~~ 1.53/ft.² gross building area
 - 4. Multi-family residential establishment ~~\$348.32~~ 356.28 per bedroom
 - 5. Office and laboratory (dry) establishment ~~\$0.74~~ 0.76/ft.² gross building area
 - 6. Parking garage ~~\$0.74~~ 0.76/ft.² gross building area

(4) Sewerage:

- a. Reserved.
- b. Reserved.
- c. Rates for normal strength wastewater (§ 27-169):
 - 1. Wastewater collected from residential dwellings (including single-family dwellings, mobile homes, and residential customers on metered private wells) shall be billed at 100% of metered water usage up to a maximum of 12,000 gallons. Charges are as follows:

Customer service charge per bill rendered, per month..... \$10.50

Rate per 1,000 gallons of wastewater (wastewater equals city water usage) \$7.35

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Customer service charge per bill rendered, per month	\$10.50	\$11.00	\$11.50	\$12.00
Rate per 1,000 gallons of wastewater (wastewater equals city water usage)	\$7.35	\$7.70	\$8.10	\$8.50

2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month-, per bill rendered..... \$47.25

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Charge per month, per bill rendered	\$47.25	\$49.50	\$52.00	\$54.50

3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month-, per bill rendered..... \$47.25

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Charge per month, per bill rendered	\$47.25	\$49.50	\$52.00	\$54.50

4. Wastewater collected from multiple-family dwellings, where more than one dwelling unit is served by a single water meter shall be billed as 100% of metered water usage in any such month:

Customer service charge, per bill rendered per month.... \$10.50

Rate per 1,000 gallons of wastewater..... \$7.35

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Customer service charge, per bill rendered per month	\$10.50	\$11.00	\$11.50	\$12.00
Rate per 1,000 gallons of wastewater	\$7.35	\$7.70	\$8.10	\$8.50

5. Wastewater collected from nonresidential customers shall be billed as 100% of metered water usage in any such month:

Customer service charge, per bill rendered per month..... \$10.50

Rate per 1,000 gallons of wastewater..... \$7.35

	<i>FY-2024</i>	<i>FY-2025</i>	<i>FY-2026</i>	<i>FY-2027</i>
Customer service charge, per bill rendered per month	\$10.50	\$11.00	\$11.50	\$12.00
Rate per 1,000 gallons of wastewater	\$7.35	\$7.70	\$8.10	\$8.50

6. Wastewater collected from residential customers, where a second water meter is used for irrigation purposes, shall be billed as 100% of metered, non-irrigation water usage in any such month:

Customer service charge, per bill rendered per month..... \$10.50

Rate per 1,000 gallons of wastewater.... \$7.35

	<i>FY 2024</i>	<i>FY 2025</i>	<i>FY 2026</i>	<i>FY 2027</i>
Customer service charge, per bill rendered per month	\$10.50	\$11.00	\$11.50	\$12.00
Rate per 1,000 gallons of wastewater	\$7.35	\$7.70	\$8.10	\$8.50

7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.
 8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user. Customers with a wastewater meter will be billed for 100 percent of the wastewater flow measured by the wastewater meter.
 9. The general manager for utilities or their designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the ~~city commission~~ Gainesville Regional Utilities Authority.
- d. Rates for excess strength wastewater (§ 27-169):
1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.
 2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.
 3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:

$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

Y = Measured concentration of the wastewater constituent.
X = Concentration of constituent in normal strength wastewater.
Z = Thousands of gallons of excess strength wastewater discharge into the city's wastewater system.
A = Normal strength wastewater rate per thousand in [subsection] c.5. above.

Note: Excess strength charges shall be applicable to any parameter for which a normal strength limit has been established by the general manager for utilities or their designee.
- e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized

and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.

- f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of \$530.00

Maximum fine for noncompliance with any requirement of (§ 27-180.1), per day, per violation \$1,000.00

Fine for noncompliance with any requirement of the Oil and Grease Management Manual, (§ 27-180.2) \$500.00

- g. Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.

- h. Rates for reclaimed water service (§ 27-169):

Customer service charge, per bill rendered, per month..... \$10.50

Rate per 1,000 gallons of reclaimed water metered..... \$1.24

	<i>FY 2024</i>	<i>FY 2025</i>	<i>FY 2026</i>	<i>FY 2027</i>
Customer service charge, per bill rendered per month	\$10.50	\$11.00	\$11.50	\$12.00
Rate per 1,000 gallons of wastewater	\$1.24	\$1.24	\$1.24	\$1.24

- i. Wastewater connection charges (§ 27-171):

Connection Type	<i>Minimum Connection Charge</i>		
	<i>Wastewater Collection System Connection Charge</i>	<i>Wastewater Treatment Plant Connection Charge</i>	<i>Total Wastewater Connection Charge</i>
Single family residential connection for home with a heated and cooled area greater than 1,400 square feet without fire sprinkler system with three-quarter (¾) inch or smaller water meter	\$920.00 <u>\$941.00</u>	\$3,160.00 <u>\$3,233.00</u>	\$4,081.00 <u>\$4,174.00</u>
Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter	\$920.00 <u>\$941.00</u>	\$3,160.00 <u>\$3,233.00</u>	\$4,081.00 <u>\$4,174.00</u>
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$920.00 <u>\$941.00</u>	\$3,160.00 <u>\$3,233.00</u>	\$4,081.00 <u>\$4,174.00</u>
Single family residential connection for home with a heated and cooled area greater than 850 square feet but less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter	\$598.00 <u>\$612.00</u>	\$2,054.00 <u>\$2,101.00</u>	\$2,652.00 <u>\$2,713.00</u>
Single family residential connection for home with a heated and cooled area less than or equal to 850	\$329.00 <u>\$336.00</u>	\$1,129.00 <u>\$1,155.00</u>	\$1,458.00 <u>\$1,491.00</u>

square feet with three-quarter (¾) inch or smaller meter			
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Connection Type	Flow Based Connection Charge		
	Wastewater Collection System Connection Charge	Wastewater Treatment Plant Connection Charge	Total Wastewater Connection Charge
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$3.29 <u>3.36</u> /gpd ADF *	\$11.29 <u>11.55</u> /gpd ADF *	\$14.57 <u>14.91</u> /gpd ADF *
Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch	\$3.29 <u>3.36</u> /gpd ADF *	\$11.29 <u>11.55</u> /gpd ADF *	\$14.57 <u>14.91</u> /gpd ADF *
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$3.29 <u>3.36</u> /gpd ADF *	\$11.29 <u>11.55</u> /gpd ADF *	\$14.57 <u>14.91</u> /gpd ADF *
Multi-family connections	\$3.29 <u>3.36</u> /gpd ADF *	\$11.29 <u>11.55</u> /gpd ADF *	\$14.57 <u>14.91</u> /gpd ADF **The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater.

1. Reserved.
2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

Y = Measured concentration of wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

A = Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.

- j. Plan review fee (§ 27-172) ~~\$1,690.00~~ \$1,730.00
 - k. Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot ~~\$7.50~~ \$7.67
 - l. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.
 - m. Requirement for additional CIAC (§ 27-175): To be determined by the city.
 - n. Permit for construction of private sewerage disposal system (§ 27-182.1) \$5.00
 - o. Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District Area shall be calculated based on the following rates:
 - 1. Commercial and institutional establishment ~~\$1.27~~ 1.29/ft.² heated and cooled area
 - 2. Hotel and/or motel establishments ~~\$505.87~~ 517.44 per room
 - 3. Laboratory (wet) establishment ~~\$1.52~~ 1.56/ft.² heated and cooled area
 - 4. Multi-family residential establishment ~~\$354.11~~ 362.21 per bedroom
 - 5. Office and laboratory (dry) establishment ~~\$0.76~~ 0.78/ft.² heated and cooled area
- (5) *Natural gas:*
- a. Appliance service and repair charges (§ 27-279):
 - 1. Trip charge \$25.00
 - 2. Labor charge, per one-half hour \$18.50
Minimum charge of one-half hour; total charge in one-half hour increments.
 - 3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M—F, excluding city holidays), per one-half hour \$18.50
 - b. Residential service rates (§ 27-272):
 - 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for residential service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$9.75
 - (ii) Non-fuel charge, per therm \$0.6340
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 - 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 - 3. Purchased gas adjustment. (See section 27-273.)
 - c. General service rates, small commercial (§ 27-272):
 - 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for small commercial businesses are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$20.00
 - (ii) Non-fuel charge, per therm \$0.6237

- (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 - 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 - 3. Purchased gas adjustment. (See section 27-273.)
- d. General service rates (§ 27-272):
 - 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city to consumers for general service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$45.00
 - (ii) Non-fuel charge, per therm \$0.4426
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 - 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 - 3. Purchased gas adjustment. (See section 27-273.)
- e. Large volume service rates (§ 27-272, § 27-277):
 - 1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for large volume service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$400.00
 - (ii) Non-fuel charge, per therm \$0.2712
 - (iii) Manufactured gas plant cost recovery factor, per therm \$0.0556
 - 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus the non-fuel charge multiplied by 30,000 therms.
 - 3. Purchased gas adjustment. (See section 27-273.)
 - 4. Availability. This service is available to consumers in the natural gas service area, both within and outside the corporate limits of the city who meet the requirements as defined in §§ 27-272 and 27-277 and only to the extent that supplies are available for this service under the city's contracts with its suppliers.
- f. Liquid propane gas service rates (§ 27-288.1):
 - 1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city to consumers are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered \$9.75
 - (ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the current non-fuel energy charge for residential natural gas customers and one of the following fixed charges as determined by the general manager for utilities or their designee:
 - A. Three-year recovery, per gallon \$0.15
 - B. Five-year recovery, per gallon \$0.10
 - C. Seven-year recovery, per gallon \$0.075
 - D. More than seven-year recovery, per gallon \$0.03
 - 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

3. Liquid propane purchased gas adjustment. (See section 27-288.2.)
- g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)): If a consumer fails to discontinue the use of natural gas when requested by the city, the consumer will be billed for all gas sales taken during the interruption period at a price equal to the city's cost of natural gas for the date(s) of the requested interruption, including commodity transportation, risk management fees and other such costs as shall be deemed appropriate times 400 percent.

(NOTE: Subsection (6) Stormwater management is intentionally omitted.)

(7) Advanced Metering Infrastructure Opt-Out (§ 27-17):

- a. One-time set-up fee \$85.00
- b. Monthly charge \$38.00

(8) (7) In general:

- a. Residential standard deposits per service provided (§ 27-7):
 1. Electric service \$145.00
 2. Water service \$35.00
 3. Wastewater service \$40.00
 4. Gas service (without electric service) \$50.00
- b. Service charges:
 1. Specially arranged visit for meter reader to read meter (§ 27-8(c)):
 - (i) Electric service \$24.00
 - (ii) Water service \$24.00
 - (iii) Gas service \$24.00
 2. Installation or turn-on of service (§ 27-15(a)):
 - (i) Electric service:
 - (A) Residential or general service non-demand \$26.00
 - (B) Residential or general service non-demand with water or gas \$19.00
 - (C) General service demand \$62.00
 - (D) Large power \$197.00
 - (ii) Water service:
 - (A) Water service \$26.00
 - (B) Water service with gas or residential or general service Non-Demand electric \$19.00
 - (iii) Gas service:
 - (A) Residential \$44.00
 - (B) Residential with water or electric \$36.00
 - (C) Non-residential \$100.00

(D) Non-residential with water or electric \$91.00

(iv) In addition to all other applicable charges, the following rates may also apply:

(A) If guaranteed service is requested for the same or any fully-scheduled workday \$40.00

(B) If service is provided anytime on holidays or weekends \$50.00

*Workdays shall be weekdays, except for city holidays.

3. Field visit trip charge (§ 27-15b):

(i) Electric \$38.00

(ii) Water \$38.00

(iii) Wastewater \$38.00

(iv) Gas \$44.00

4. Field visit for special purpose (§ 27-15c, d):

(i) Delinquent disconnection:

(A) Electric \$52.00

(B) Water \$52.00

(C) Gas \$75.00

(D) Additional fee if commercial gas service is disconnected \$28.00

(E) Additional fee if water service is disconnected \$24.00

(F) If electric service is disconnected at the point of service (pole, service drop, or transformer) \$214.00

(G) Additional fee if service reconnection is requested after normal working hours*, and the work is performed by a field service technician:

(1) Electric service \$87.00

(2) Water service \$87.00

(3) Gas service \$78.00

(H) Additional fee if service reconnection is requested after normal working hours*, and the work requires a lineworker \$112.00

*Workdays shall be weekdays, except for city holidays. Normal working hours are 7:00 am. to 6:00 pm. Eastern Standard Time.

(ii) Special visit at customer request to:

(A) Reread meter where reading is found to be correct:

(1) Electric meter \$24.00

(2) Water meter \$24.00

(3) Gas meter \$24.00

(B) Temporarily disconnect meter:

(1) Electric meter \$26.00

- (2) Water meter \$26.00
 - (3) Gas meter \$26.00
 - (C) Remove and replace water meter \$58.00
 - (D) Provide conservation service where customer failed to appear as scheduled:
 - (1) Electric \$26.00
 - (2) Water \$38.00
 - (3) Wastewater \$38.00
 - (4) Gas \$26.00
 - (E) Turn on gas where the customer failed to appear as scheduled \$30.00
 - (F) Light pilot light for natural gas appliance \$30.00
 - (iii) Meter testing charges:
 - (A) Electric, if meter not more than two percent fast (§ 27-26.1) \$66.00
 - (B) Gas, deposit (§ 27-280.2) \$95.00
 - (C) Water:
 - (1) Water meter sizes ½" through 2" \$44.00
 - (2) Water meter larger than 2": prices determined at time of request.*

*The city does not have the capacity to test the meters with its own personnel. Any zone and per diem charges that are made by an outside company to make these tests will be chargeable to the customer.
- 5. Temporary electric service, installation and removal (§ 27-25) \$50.00
 - 6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121) \$127.00
 - 7. Returned payment, each (§ 27-14.3(a)):
 - (i) For returned payments up to \$50.00.... \$25.00
 - (ii) For returned payments between \$50.01—\$300.00....\$30.00
 - (iii) For returned payments between \$300.01—\$800.00....\$40.00
 - (iv) For returned payments over \$800.00, the service charge shall be five percent of the face value of the transaction.
 - 8. Late fee for combined statement (§ 27-14(e)) \$1.00

*(Or 1½ percent of the unpaid balance amount, whichever is greater.)
 - 9. Electronic remote read meter installation charges (§ 27-8(c)):
 - (i) Electric service:
 - (A) Non-demand meter \$195.00
 - (B) Single-phase demand meter \$207.00
 - (C) Three-phase demand meter \$368.00

- (ii) Water service \$153.00
 - (iii) Gas service, residential \$112.00
 - (iv) Gas service, non-residential \$155.00
10. Unauthorized service investigation (§ 27-26.2(c); § 27-126.3(c); § 27-280.1):
- (i) Electric service \$151.00
 - (ii) Water service \$124.00
 - (iii) Wastewater service \$139.00
 - (iv) Gas service \$151.00



**Gainesville Regional Utilities Authority
Agenda Item Report**

File Number: 2024-511

Agenda Date: June 26, 2024

Department: Gainesville Regional Utilities

Title: 2024-511 Resolution Adopting the Gainesville Regional Utilities budget for the Fiscal Year beginning October 1, 2024 and Ending September 30, 2025 (B)

Department: Gainesville Regional Utilities/Budget, Finance and Accounting

Explanation: A resolution of the Gainesville Regional Utilities Authority relating to the budget for the Gainesville Regional Utilities for the fiscal year beginning October 1, 2024, and ending September 30, 2025. The proposed resolution adopts the budget for Gainesville Regional Utilities for the fiscal year beginning October 1, 2024 and ending September 30, 2025.

Fiscal Note: None at this time.

Recommendation: The GRU Authority adopt the proposed budget resolution, and direct the CEO to submit the budget to the City of Gainesville consistent with the requirements of Chapter 2023-348, Laws of Florida.

RESOLUTION NO. 2024-511

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A resolution of the Gainesville Regional Utilities Authority, a unit of city government of the City of Gainesville, Florida, pursuant to the power and authority of the Authority set forth in the City Charter, relating to the budget for the City of Gainesville d/b/a Gainesville Regional Utilities for the fiscal year beginning October 1, 2024, and ending September 30, 2025; projecting revenues and adopting a budget to pay for personnel services expenses, operating, maintenance expenses and other expenses, for capital outlay, and for debt service requirements; authorizing the chairman of the authority to submit the budget to the City of Gainesville; and providing an immediate effective date.

19 **WHEREAS**, notice has been given by posting on GRU’s main website at
20 <https://www.gru.com> notifying the public of this proposed resolution and of the public hearing in the
21 GRU Multipurpose Room located on the first floor of the GRU Administration building in the City of
22 Gainesville; and

23 **WHEREAS**, the Gainesville Regional Utilities Authority held a public hearing on the budget
24 for the City of Gainesville d/b/a Gainesville Regional Utilities for the fiscal year beginning October 1,
25 2024, and ending September 30, 2025 at which all interested parties had an opportunity to be, and
26 were, in fact, heard; and

27 **WHEREAS**, consistent with Chapter 2023-348, Laws of Florida, the budget must be
28 submitted to the City of Gainesville no later than 90 days prior to the beginning of the fiscal year;

29 **NOW, THEREFORE, BE IT RESOLVED BY THE GAINESVILLE REGIONAL UTILITIES**
30 **AUTHORITY THAT:**

31 The Gainesville Regional Utilities Budget for the Fiscal Year Beginning October 1, 2024,
32 and ending September 30, 2025 is adopted as follows:

33 **Section 1.** From the projected revenues shown on the schedule attached and made a
34 part hereof as "Exhibit 1", titled "Gainesville Regional Utilities, Combined Systems," in the total

35 amount of \$438,798,530, there are appropriated expenses for the purposes shown on the schedule
36 in the total amount of \$438,798,530.

37 **Section 2.** From the projected revenues shown on the schedule attached and made a
38 part hereof as "Exhibit 2", titled "Gainesville Regional Utilities, Electric System," in the total amount
39 of \$306,750,396, there are appropriated expenses for the purposes shown on the schedule in the
40 total amount of \$306,750,396.

41 **Section 3.** From the projected revenues shown on the schedule attached and made a
42 part hereof as "Exhibit 3", titled "Gainesville Regional Utilities, Water System," in the total amount of
43 \$41,478,897, there are appropriated expenses for the purposes shown on the schedule in the total
44 amount of \$41,478,897.

45 **Section 4.** From the projected revenues shown on the schedule attached and made a
46 part hereof as "Exhibit 4", titled "Gainesville Regional Utilities, Wastewater System," in the total
47 amount of \$54,636,718, there are appropriated expenses for the purposes shown on the schedule
48 in the total amount of \$54,636,718.

49 **Section 5.** From the projected revenues shown on the schedule attached and made a
50 part hereof as "Exhibit 5", titled "Gainesville Regional Utilities, Gas System," in the total amount of
51 \$26,335,778, there are appropriated expenses for the purposes shown on the schedule in the total
52 amount of \$26,335,778.

53 **Section 6.** From the projected revenues shown on the schedule attached and made a
54 part hereof as "Exhibit 6", titled "Gainesville Regional Utilities, Telecommunications System," in the
55 total amount of \$9,596,741, there are appropriated expenses for the purposes shown on the
56 schedule in the total amount of \$9,596,741.

57 **Section 7.** From the projected revenues shown on the schedule attached and made a
58 part hereof as "Exhibit 7", titled "Gainesville Regional Utilities, Utility Plant Improvement Fund," in the
59 total amount of available funds of \$87,466,293, there are appropriated expenses for the purposes
60 shown on the schedule in the total amount of \$48,400,000.

61 **Section 8.** From the projected revenues shown on the schedule attached and made a
62 part hereof as "Exhibit 8", titled "Gainesville Regional Utilities, Utilities System Debt Service Fund,"
63 in the total amount of \$108,346,829 there are appropriated expenses in the total amount of
64 \$108,346,829 for redemption of principal and interest.

65 **Section 9.** From the projected available resources shown on the schedule attached
66 hereto and made a part hereof as "Exhibit 9", titled "Gainesville Regional Utilities, Construction
67 Fund," in the total amount available of \$202,100,892, there are appropriated expenses of
68 \$111,335,312 for the purposes shown on the schedule.

69 **Section 10.** The Chairman of the Gainesville Regional Utilities Authority is authorized to
70 submit the budget to the City of Gainesville.

71 **Section 11.** This Resolution shall become effective immediately upon adoption.

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73 **PASSED AND ADOPTED** this ____ day of June, 2024.

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C. ERIC LAWSON
GRU AUTHORITY CHAIRPERSON

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Attest:

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81

KRISTEN J. BRYANT
CITY CLERK

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85

Approved as to form and legality:

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87

DANIEL M. NEE
CITY ATTORNEY

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EXHIBIT 1

GAINESVILLE REGIONAL UTILITIES
Combined Systems

	Fiscal Year 2025 Budget
REVENUES:	
Combined Systems Revenues	438,798,530
Total Combined Revenues	<u>438,798,530</u>
EXPENSES:	
Operation & Maintenance Expenses	246,878,553
Total Operation & Maintenance Expenses	<u>246,878,553</u>
Debt Service	108,346,829
Transfer to Utility Plant Improvement Fund	45,359,758
Government Service Contribution	8,505,224
Debt Defeasance	<u>29,708,166</u>
Total Combined Expenses	<u><u>438,798,530</u></u>

EXHIBIT 2
 GAINESVILLE REGIONAL UTILITIES
 Electric System

	Fiscal Year 2025 Budget
REVENUES:	
Electric Systems Revenues	306,750,396
Total Electric Revenues	306,750,396
 EXPENSES:	
Operation & Maintenance Expenses	177,153,678
Total Operation & Maintenance Expenses	177,153,678
Debt Service	72,977,801
Transfer to Utility Plant Improvement Fund	28,599,426
Government Service Contribution	5,497,420
Loss Absorbed From GRUCom	2,982,459
Debt Defeasance	19,539,612
Total Electric Expenses	306,750,396

EXHIBIT 3

GAINESVILLE REGIONAL UTILITIES
Water System

	Fiscal Year 2025 Budget
REVENUES:	
Water Systems Revenues	41,478,897
Total Water Revenues	<u>41,478,897</u>
EXPENSES:	
Operation & Maintenance Expenses	20,171,340
Total Operation & Maintenance Expenses	<u>20,171,340</u>
Debt Service	11,223,439
Transfer to Utility Plant Improvement Fund	5,714,522
Government Service Contribution	965,445
Loss Absorbed From GRUCom	563,203
Debt Defeasance	<u>2,840,948</u>
Total Water Expenses	<u>41,478,897</u>

EXHIBIT 4

GAINESVILLE REGIONAL UTILITIES
Wastewater System

	Fiscal Year 2025 Budget
REVENUES:	
Wastewater Systems Revenues	54,636,718
Total Wastewater Revenues	<u>54,636,718</u>
EXPENSES:	
Operation & Maintenance Expenses	23,615,456
Total Operation & Maintenance Expenses	<u>23,615,456</u>
Debt Service	16,139,329
Transfer to Utility Plant Improvement Fund	7,449,353
Government Service Contribution	1,394,848
Loss Absorbed From GRUCom	720,648
Debt Defeasance	<u>5,317,084</u>
Total Wastewater Expenses	<u>54,636,718</u>

EXHIBIT 5
GAINESVILLE REGIONAL UTILITIES
Gas System

	Fiscal Year 2025 Budget
REVENUES:	
Gas Systems Revenues	26,335,778
	26,335,778
Total Gas Revenues	26,335,778
EXPENSES:	
Operation & Maintenance Expenses	16,747,551
	16,747,551
Total Operation & Maintenance Expenses	16,747,551
Debt Service	5,213,383
Transfer to Utility Plant Improvement Fund	2,596,457
Government Service Contribution	372,095
Loss Absorbed From GRUCom	232,119
Debt Defeasance	1,174,173
	1,174,173
Total Gas Expenses	26,335,778

EXHIBIT 6

GAINESVILLE REGIONAL UTILITIES
Telecommunications System

	Fiscal Year 2025 Budget
REVENUES:	
Telecommunications Systems Revenues	9,596,741
	<hr/>
Total Telecommunications Revenues	<u>9,596,741</u>
EXPENSES:	
Operation & Maintenance Expenses	9,190,528
	<hr/>
Total Operation & Maintenance Expenses	9,190,528
Debt Service	2,792,877
Transfer to Utility Plant Improvement Fund	1,000,000
Government Service Contribution	275,416
Loss Absorbed by Other Systems	(4,498,429)
Debt Defeasance	836,349
	<hr/>
Total Telecommunications Expenses	<u>9,596,741</u>

EXHIBIT 7

GAINESVILLE REGIONAL UTILITIES
Utility Plant Improvement Fund

	Fiscal Year 2025 Budget
REVENUES:	
Estimated Balance on Hand at beginning of Year	42,106,535
Transfer from Electric System	28,599,426
Transfer from Water System	5,714,522
Transfer from Wastewater System	7,449,353
Transfer from Gas System	2,596,457
Transfer from Telecommunications System	1,000,000
Total Utility Plant Improvement Fund Available	87,466,293
EXPENSES:	
Electric Capital Expenses	25,000,000
Water Capital Expenses	6,400,000
Wastewater Capital Expenses	8,000,000
Gas Capital Expenses	8,000,000
Telecommunications Capital Expenses	1,000,000
Total Utility Plant Improvement Fund Expenses	48,400,000
Estimated Balance on Hand at the end of Year	39,066,293

EXHIBIT 8

GAINESVILLE REGIONAL UTILITIES
Utilities System Debt Service Fund

	Fiscal Year 2025 Budget
REVENUES:	
Transfer from Electric System	72,977,801
Transfer from Water System	11,223,439
Transfer from Wastewater System	16,139,329
Transfer from Gas System	5,213,383
Transfer from Telecommunications System	2,792,877
Total Revenues	<u>108,346,829</u>
EXPENSES:	
Payment of Principal and Interest	<u>108,346,829</u>
Total Expenses	<u>108,346,829</u>

EXHIBIT 9
 GAINESVILLE REGIONAL UTILITIES
 Construction Fund

	Fiscal Year 2025 Budget
REVENUES:	
Estimated Balance on Hand at Beginning of Year	129,196,435
Estimated Borrowings, UPIF Expenditures, Defeasance Expenditures & Interest Income	72,904,457
Total Available Resources	202,100,892
 EXPENSES:	
Estimated Expenditures for Approved Projects And Costs	111,335,312
Estimated Balance on Hand at End of Year	90,765,580